Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #: 6883				API No. 15 - 167-03368-00-00				
Name: Robinowitz Oil Company				Spot Description:				
Address 1: 4200 E Skelly Drive, Sutie 620				Spot Description: Cw/2_SE_NE_Sec. 20_ Twp. 15_s. R. 13East west				
Address 2:				Feet from South Line of Section				
City: _Tulsa				990 Feet from East 1- West Line of Section				
Contact Person:C.ESon				Footages Calculated from Nearest Outside Section Corner:				
Phone: (918_) 481-7130				✓ NE NW SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodi				County:	Russell			
Water Supply Well Other: SWD Permit #: Gas Storage Permit #:				Lease Nar	ne: Hill	\	Well #: _1	
				Date Well	Completed: 1946			
Is ACO-1 filed? Yes No If not, is well log attached? Yes				The plugging proposal was approved on: 09/09/2010 (Date)				
Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.				by: Case Morris (KCC District Agent's Name)				
Depth to Top: Bottom: T.D				Plugging Commenced: 09/20/2010				
Depth to Top: Bottom: T.D.				Plugging Completed: 09/22/2010				
	м то тор.	DOMONI						
Show depth and thickness	s of all water, oil and gas	formations.						
Oil, Gas or Water Records				Casing Record (Surface, Conductor & Production)				
Formation Content		Casing	Size		Setting Depth	Pulled Out		
		Surface	10-3/	/A"	278'	0,		
			i -					
		Production	5-1/2	· 	3316'	0,		
cement or other plugs we: 09/20/10 - Drive to locatic well w/tubing. Move jack: Welder to weld poor boy. one jt & couldn't - jt is stu- jt & put stripping rubber o plugged. Pull 69 jts & 64 09/22/10 - Drive to locatic sacks of cement. Pull the	re used, state the character. Tailgate safety meeting off & help load & unload Clean tools. Shut down.ck. Try to circulate but can. Pump 11 sacks of gelyts of the tubing were plugon. Tallgate safety meeting rest of the tubing & pump	plugged, indicating where the mucier of same depth placed from (boing. Rig over to pull casing. Take of tubing. Rig over for perforator. Fig. 199/21/10 - Drive to location. To in't - tubing is plugged. Walt for perinto tubing & plug the tubing. Pull gged. Clean jts. Run 37 jts back ing. Run 82 - 2-3/8" jts. Pump 50 sp 5 sacks cement to top. Clean to	ttom), to out slips f erfs @ 1 ilgate sa erforators 2 jts & tr n & then sacks of c ols. Rig	(top) for each for the casing 500'. Second fety meeting. Perforators y to circulate pull 44 its out cement. Pull down & move	plug set. Pull stretch - 1-1/2". d perf @ 875', third pe Rig over to run tubing run free-point tool & b - tubing is still plugged - leave 13 its in the h 47 its. Pump 100 sac a to next location.	Wait for decising @ 475' & foug. Run 97 jts. Deck tubing off it. Pull 5 more jole. Clean tool ks of cement.	ion. Decided to plug irth perf @ 150'. Ty to pull hole to release It. Pull 1 its - tubing is still	
Plugging Contractor Licer	nse #: <u>6901</u>		Name:	D.S. &	W. Well Servic	ing, Inc.	1/00 14110111	
Address 1: 1822 24th Street				s 2:		·	KCC WICHITA	
City: _Great Bend				State: Ka	ansas	Zip; <u>67</u> 5	530+	
Phone: (620_) _ 793	3-5838			_				
	le for Plugging Fees: R	obinowitz Oil Company					 	
State of Kansas	Cou	_{inty.} <u>Barton</u>		, ss.				
Edward S. Nemnich (Print Name)				Employee of Operator or Operator on above-described well,				
being first duly sworn on	oath, says: That I have kn	owledge of the facts statements, a	ınd matte	ers herein cor	ntained, and the log of	the above-des	cribed well is as filed, and	
the same are trye and co	rrect, so help me God.							
Signature: Dungs	DA ammis	0						