

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: PIQUA PETRO INC
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + _____
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 30567
Name: RIG 6 DRILLING CO INC
Wellsite Geologist: _____
Purchaser: MACLASKEY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

3/22/11 3/25/11 4/27/11

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27786-0000

Spot Description: _____

NW NE NW SW Sec. 19 Twp. 25 S. R. 14 East West

2,805 Feet from North / South Line of Section

710 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: WOODSON

Lease Name: AKINS Well #: 01-11

Field Name: QUINCY

Producing Formation: BARTLESVILLE

Elevation: Ground: EST 1015 Kelly Bushing: _____

Total Depth: 1570 Plug Back Total Depth: 1564

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 1564

feet depth to: SURFACE w/ 135 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 9/14/11

KCC Office Use ONLY

- Letter of Confidentiality Received **RECEIVED**
Date: _____
 Confidential Release Date: _____ **MAY 31 2011**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: 6/8/11

Operator Name: PIQUA PETRO INC Lease Name: AKINS Well #: 01-11
 Sec. 19 Twp. 25 S. R. 14 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625		40	REG	15	
LONGSTRING	6.25	4.5		1564	60/40 POZ	135	
PRODUCTION		1.0		TO SEATING NIPPLE			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	PERF FROM 1416 TO 1421	SPOTTED 100 GAL 15% HCL ACID ON PERFS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 4/27/11		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1
			Gas-Oil Ratio 1:1
			Gravity 38

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAY 31 2011

KCC WICHITA

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-8-11		Akins 01-11	19	25S	14E	WO	
CUSTOMER Piqua Petroleum		* [Redacted]					
MAILING ADDRESS							
CITY	STATE						ZIP CODE
TRUCK #							DRIVER
476		Josh					
490		West					
482		Mark					
582		Eric					
453T91		Marvin					
455T95		Travis					

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION <u>1416-1421 (11) Bartlesville</u>	

TYPE OF TREATMENT
Acidspot + frac

CHEMICALS

<u>Biocide</u>	<u>Acid</u>
<u>Breaker</u>	<u>inhibitor</u>
	<u>Stim Oil</u>

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
PAD	<u>30</u>	<u>12</u>				BREAKDOWN <u>1300</u>
20-40		<u>12</u>	<u>.5-1.0</u>	<u>150#</u>	<u>1300</u>	START PRESSURE
12-20			<u>1.0</u>		<u>1200</u>	END PRESSURE
12-20			<u>1.0</u>		<u>1700</u>	BALL OFF PRESS
12-20			<u>1.5</u>	<u>1350#</u>	<u>1500</u>	ROCK SALT PRESS
Bigballs (3)			<u>1.5</u>		<u>1500</u>	ISIP <u>425</u>
12-20 + (2)			<u>2.0</u>	<u>1000#</u>	<u>1700</u>	5 MIN
12-20			<u>2.0</u>		<u>1750</u>	10 MIN
12-20			<u>2.0</u>			15 MIN
12-20			<u>2.0</u>	<u>500#</u>		MIN RATE
FLUSH CASING	<u>23</u>	<u>12</u>			<u>1500</u>	MAX RATE
Release balls to T.D.						DISPLACEMENT <u>23</u>
OVERFLUSH	<u>5</u>	<u>12</u>	TOTAL	<u>3000#</u>	<u>1100</u>	
TOTAL BBL'S	<u>130</u>		SAND			

REMARKS: * held safety/pipe/procedure meeting

spotted 100 gal - 15% HCL acid on perfs

* NOTE: After breakdown - slow circulation - run larger pad + heavier gel next time to compensate leak off

Location 9:30AM - 11:00AM

AUTHORIZATION [Signature] TITLE _____ DATE 4-8-11 50 miles

RECEIVED
MAY 31 2011

RIG 6 DRILLING CO. INC

PO BOX # 227

R.K.'BUD' SIFERS IOLA,KS
620 365 6294 66749

JOHN BARKER
620 365 7808

COMPANY: Piqua Petro, Inc
ADDRESS: 1331 xylan Road
Piqua, KS 66761

LEASE: Akins
COUNTY: Woodson
LOCATION: 2805 FNL/710 FWL
19/25/14

COMMENCED: March 22, 2011
COMPLETED: March 25, 2011
WELL #: 01-11
API#: 15-207-27,786
STATUS: Oil Well
TOTAL DEPTH: 1570'-6 3/4"
CASING: 40' 8 5/8 CSG 15sx
1568'-4 1/2" csg ~~collar~~.
CONSOLIDATED CMT.

DRILLER'S LOG

4	SOIL AND CLAY	1254	1250 Sh w/ ls strks
7	Cl	1285	Ls
14	SHALE (SH)	1288	Sh
12	Ls	1322	COAL (CO)
31	SH	1336	Sh w/ ls strks
188	LS w/ sh strks	1390	Sa gr no show
360	Sh	1401	Sh
470	Ls	1405	Sh (dark)
578	Sh	1408	Sa (fine, Lt odor)
648	LS	1423	sa sh (lt odor)
670	Sh	1428	Sa (coarse good odor)
751	Ls	1431	SH
760	Sa sh	1433	Sa go,gs
786	Ls	1482	Sh
773	Sa	1488	Sa w/ odor
790	LS w/ sa sh	1527	Sh w/ sa go odor
793	Co	1535	Sh
828	Ls	1545	Sa
972	Sh	1543	Ls (MISS)
980	Ls	1546	Ls (soft fractured)
1002	Sh w/ ls strks	1557	Ls
1013	Ls	1570	Sa w/ sa ls no odor
1061	Sh w/ ls strks		LS T.D.
1094	Sa		
1121	Ls w/ sh strks		
1138	Sh w/ ls strks		
1174	Ls w/ sh brks		

RECEIVED
MAY 31 2011
KCC WICHITA



CONSOLIDATED
ON Well Services, LLC

ENTERED

TICKET NUMBER 30310

LOCATION Eureka, KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
820-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT *Api # 207-27786-00-00*

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-25-11	4960	AKins 01-11	19	25	14E	Woodson
CUSTOMER <i>Piqua Petro Inc. / Greg Lair</i>			TRUCK #			
MAILING ADDRESS <i>1331 Xylan Rd</i>			DRIVER		TRUCK #	
CITY <i>Piqua</i>			DRIVER		TRUCK #	
STATE <i>KS</i>			DRIVER		TRUCK #	
ZIP CODE <i>66761</i>			DRIVER		TRUCK #	

JOB TYPE *4 1/2* *oil* HOLE SIZE *6 3/4* HOLE DEPTH *1570'* CASING SIZE & WEIGHT *4 1/2 10.5#*
 CASING DEPTH *1570* DRILL PIPE *N/A* TUBING *N/A* OTHER _____
 SLURRY WEIGHT *13.6# Lead Tail* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING *None*
 DISPLACEMENT *25.50 BBL* DISPLACEMENT PSI *900psi* MIX PSI *250-500psi* RATE *4 1/2 BBL/minute*

REMARKS: *Rig up to 4 1/2 casing, Break circulation mix 500# gel flush + 50# Hulls, Pump 15 BBL water spacer, mix 135 SKS 60/40 Pozmix with 6% gel, and 1/2# Phenoseal/SK then mixed 50SKS OWC with 5# Kolseal and 1/2# Phenoseal. Had approx 5 BBL Slurry cement to pit. Displace with 25.5 BBL @ 900 psi Bumped plug to 1300psi Plug held after two minutes, released pressure and rig down + wash up Job complete.*

||
Thanks Shannon & Crew !!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	20 miles	MILEAGE	4.00	80.00
1131	135 SKS	60/40 Pozmix cement	11.95	1613.25
1118 B	696#	6% gel	.20	139.20
1107 A	68#	1/2# Phenoseal/SK	1.22	82.96
1126	50 SKS	OWC Cement	17.90	895.00
1110 A	250#	5# Kol-Seal/SK	.44	110.00
1107 A	25#	1/2# Phenoseal/SK	1.22	30.50
1118 B	500#	Gel Flush	.20	100.00
1105	15K @ 50#	Hulls	.42	21.00
5407	8.4 tons	ton mileage bulk truck	m/c	330.00
4404	1	4 1/2 Rubber Plug RECEIVED	42.00	42.00
MAY 31 2011				
Sub total				4418.91
SALES TAX				221.49
ESTIMATED TOTAL				4640.40

AUTHORIZATION *Ross Pfeiffer* TITLE *Priller* DATE *3-25-11*

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

RIG 6 DRILLING CO. INC

PO BOX # 227

R.K.'BUD' SIFERS
620 365 6294

IOLA, KS
66749

JOHN BARKER
620 365 7806

INVOICE #: 20519
COMPANY: Piqua Petro, Inc
ADDRESS: 1331 Xylan Rd.
Piqua, KS 66761

DATE: 3/30/2011
LEASE: Akins
COUNTY: Woodson
WELL #: 01=11
API #: 15-207-27,786

ORDERED BGreg

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/C
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$7.00 Per Ft	1570'	\$10,990.00
Circulating	\$250.00 Per Hr	6	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	\$500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr	1	N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	1	N/C
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx	15	\$120.00
Sample Bags			\$0.00

TOTAL AMOUNT

\$11,110.00

REMIT TO:

RIG 6 DRILLING, INC
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

RECEIVED

MAY 31 2011

KCC WICHITA

Handwritten:
fd
#11339
4/4/11