



KANSAS CORPORATION COMMISSION 1055679  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32044  
Name: Trimble & Maclasley Oil LLC  
Address 1: 110 SOUTH ST  
Address 2: PO BOX 171  
City: GRIDLEY State: KS Zip: 66852 +  
Contact Person: Randall L. Trimble  
Phone: ( 620 ) 836-2000  
CONTRACTOR: License # 32854  
Name: Gulick Drilling Co., Inc.  
Wellsite Geologist: Thomas E. Blair  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
11/28/2010	12/03/2010	12/03/2010

API No. 15 - 15-111-20436-00-00  
Spot Description: \_\_\_\_\_  
SW SW SW Sec. 24 Twp. 21 S. R. 10  East  West  
330 Feet from  North /  South Line of Section  
330 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Lyon  
Lease Name: Rossillion Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Viola  
Elevation: Ground: 1261 Kelly Bushing: 1269  
Total Depth: 2657 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 110 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 05/20/2011
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garcia Date: 06/02/2011



1055679

Operator Name: Trimble & Maclaskey Oil LLC Lease Name: Rossillion Well #: 1  
 Sec. 24 Twp. 21 S. R. 10  East  West County: Lyon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippi</td> <td>2144</td> <td>875</td> </tr> <tr> <td>Kinder hook</td> <td>2514</td> <td>1245</td> </tr> <tr> <td>Viola</td> <td>2604</td> <td>1335</td> </tr> <tr> <td>Simpson</td> <td>2623</td> <td>1354</td> </tr> <tr> <td>Arbuckle</td> <td>2640</td> <td>1371</td> </tr> </table>	Name	Top	Datum	Mississippi	2144	875	Kinder hook	2514	1245	Viola	2604	1335	Simpson	2623	1354	Arbuckle	2640	1371
Name	Top	Datum																	
Mississippi	2144	875																	
Kinder hook	2514	1245																	
Viola	2604	1335																	
Simpson	2623	1354																	
Arbuckle	2640	1371																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	110		80	
Production	7.875	5.5	17	2650		125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	2622-2624	1 bbl mud acid	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 238329

Invoice Date: 11/30/2010 Terms:

Page 1

TRIMBLE & MACLASKEY OIL LLC  
BOX 171  
GRIDLEY KS 66852  
( ) -

ROSSILLION #1  
28662  
11-23-10

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	80.00	13.5000	1080.00
1102	CALCIUM CHLORIDE (50#)	225.00	.7500	168.75
1118B	PREMIUM GEL / BENTONITE	150.00	.2000	30.00
1107	FLO-SEAL (25#)	20.00	2.1000	42.00
Description		Hours	Unit Price	Total
479	MIN. BULK DELIVERY	1.00	315.00	315.00
520	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
520	EQUIPMENT MILEAGE (ONE WAY)	35.00	3.65	127.75

Parts: 1320.75 Freight: .00 Tax: 103.02 AR 2591.52  
 Labor: .00 Misc: .00 Total: 2591.52  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
012/200-1000

ELDORADO, KS  
012/200-1000

EUREKA, KS  
012/200-1000

GILLETTE, WY  
012/200-1000

OAKLEY, KS  
012/200-1000

OTTAWA, KS  
012/200-1000

THAYER, KS  
012/200-1000

WORLDWIDE, WY  
012/200-1000



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 28662

LOCATION Eureka

FOREMAN Russell McCoy

PO Box 884, Chanute, KS 66720  
820-431-9210 or 900-467-9676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-23-2010	7942	Rossillon # 1	24	21	10	LYON
CUSTOMER <u>Trimble + MacLasky</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 171</u>			<u>CLIFF 520</u>	<u>Strickler</u>		
CITY <u>Grialey</u>			<u>479</u>	<u>Russ McCoy</u>		
STATE <u>KS</u>		ZIP CODE <u>66852</u>				

Safety  
meeting  
CS  
PM

JOB TYPE D HOLE SIZE 12 1/4 HOLE DEPTH 123 CASING SIZE & WEIGHT New B 98  
 CASING DEPTH 122 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15# SLURRY VOL 20 Bbl WATER gal/bbl 6.5 CEMENT LEFT IN CASING 20  
 DISPLACEMENT 6 3/4 DISPLACEMENT PSI 100# MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: Rig up to B 98 casing, Break circulation w/ 5 Bbl water mix  
80 SK Reg 3% CaCl2 2% G-1 1/4 Floccs. Displace w/ 6 3/4 Bbl water  
4 Bbl cement slurry to surface. Job complete, Tear Down.

THANKS  
Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	725.00	725.00
5406	35	MILEAGE	3.65	127.75
11045	80 SKs	Class A Regular cement	13.50	1080.00
1102	225 #	3% CaCl2	.75	168.75
1118 B	150 #	G-1 = 2%	.20	30.00
1107	20 #	Floccs 1/4 # per/bbl	2.10	42.00
5407		Bulk Travel	n/c	315.00
				2491.50
			SALES TAX	103.02
			ESTIMATED TOTAL	2594.52

Rev 3/97

238329

AUTHORIZATION Mike Stafford

TITLE Driller (Cul-ck Drlg)

DATE 11-23-2010

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

✓  
MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice # 238432

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Invoice Date: 12/08/2010      Terms:      Page 1  
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TRIMBLE & MACLASKEY OIL LLC  
BOX 171  
GRIDLEY KS 66852  
( ) -

ROSSILLION #1  
30000  
12-03-10

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	17.0000	2125.00
1110A	KOL SEAL (50# BAG)	625.00	.4200	262.50
1107A	PHENOSEAL (M) 40# BAG)	30.00	1.1500	34.50
1103	CAUSTIC SODA	100.00	1.4500	145.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	328.0000	328.00
4104	CEMENT BASKET 5 1/2"	1.00	219.0000	219.00
4130	CENTRALIZER 5 1/2"	6.00	46.0000	276.00
4454	5 1/2" LATCH DOWN PLUG	1.00	242.0000	242.00
	Description	Hours	Unit Price	Total
445	CEMENT PUMP	1.00	925.00	925.00
445	EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
543	MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts: 3632.00      Freight: .00      Tax: 283.30      AR      5264.80  
Labor: .00      Misc: .00      Total: 5264.80  
Sublt: .00      Supplies: .00      Change: .00  
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Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808      EL DORADO, KS 318/322-7022      EUREKA, KS 620/583-7864      GILLETTE, WY 307/888-4914      OAKLEY, KS 785/872-2227      OTTAWA, KS 785/242-4044      THAYER, KS 620/839-5289      WOODLAND, WY 307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 30000

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
820-431-8210 or 800-457-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	KS COUNTY
12-3-10	1842	Rossillon #1	24	215	10E	LYON
CUSTOMER TRIMBLE & MACLASKY OIL LLC			SAFETY Meeting KM JS DG			
MAILING ADDRESS P.O. Box 171			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Gridley			445	John Sanchez		
STATE Ks	ZIP CODE 66852		543	Dave Gardner		

JOB TYPE Logging HOLE SIZE \_\_\_\_\_ HOLE DEPTH 2657' KB CASING SIZE & WEIGHT 5 1/2" 17" New  
 CASING DEPTH 2648' G.L. DRILL PIPE 7 7/8" TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.7" SLURRY VOL 41 BBL WATER gal/sk 9.0 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 62 ALL DISPLACEMENT PSI 800 1300 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2" Csp. w/ Rotating Head. BREAK CIRCULATION w/ Fresh water. Pumped 12 BBL Caustic Soda Pre Flush, 5 BBL water spacer. Mixed 125 SKS THICK Set Cement w/ 5" Kol-Seal /sk, 4 1/4" Pheno Seal /sk @ 13.7" /gal. wash out Pump & lines. Shut down. Release Plug. Displace Plug to Seat w/ 62 BBL Fresh water. FINAL Pumping Pressure 800 psi. Bump Plug to 1300 psi. wait 2 minutes. Release Pressure. Float & Plug Hold. Good Circulation @ ALL times during Cementing Procedures. Rotated Casing while displacing Cement. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	30	MILEAGE	925.00	925.00
			3.65	109.50
1126 A	125 SKS	THICK Set Cement	17.00	2125.00
1110 A	625 "	Kol-Seal 5" /sk	.42	262.50
1107 A	30 "	Pheno-Seal 4 1/4" /sk	1.15	34.50
1103	100" (12 BBL)	CAUSTIC Soda Pre Flush	1.45	145.00
5407	6.87 TONS	TON MILEAGE BULK DELV.	MIC	315.00
4159	1	5 1/2" AFU FLOAT shoe	328.00	328.00
4104	1	5 1/2" Cement BASKET	219.00	219.00
4130	6	5 1/2" x 7 7/8" Centralizers	46.00	276.00
4454	1	5 1/2" Latch down Plug	242.00	242.00
		Sub Total		4981.50
		SALES TAX 7.8%		288.30
		ESTIMATED TOTAL		5269.80

THANK YOU  
# 238432

AUTHORIZATION By Randy Jersoble

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



phone: 316-337-6200  
fax: 316-337-6211  
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 20, 2011

Randall L. Trimble  
Trimble & Maclaskey Oil LLC  
110 SOUTH ST  
PO BOX 171  
GRIDLEY, KS 66852

Re: ACO1  
API 15-111-20436-00-00  
Rossillion 1  
SW/4 Sec.24-21S-10E  
Lyon County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Randall L. Trimble

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



phone: 316-337-6200  
fax: 316-337-6211  
<http://kcc.ks.gov/>

Thomas E. Wright, Chairman  
Ward Loyd, Commissioner

Corporation Commission

Sam Brownback, Governor

May 23, 2011

Randall L. Trimble  
Trimble & Maclaskey Oil LLC  
110 SOUTH ST  
PO BOX 171  
GRIDLEY, KS 66852

Re: ACO-1  
API 15-111-20436-00-00  
Rossillion 1  
SW/4 Sec.24-21S-10E  
Lyon County, Kansas

Dear Randall L. Trimble:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/28/2010 and the ACO-1 was received on May 20, 2011 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department