

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9749
 Name: Melander, Chris dba Chris Melander Drilling
 Address 1: 2256 CR 2500
 Address 2: _____
 City: CANEY State: KS Zip: 67333 + 8548
 Contact Person: Chris Melander
 Phone: (620) 289-4723
 CONTRACTOR: License # 9749
 Name: Melander, Chris dba Chris Melander Drilling
 Wellsite Geologist: none
 Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>12/5/2010</u>	<u>1/4/2011</u>	<u>1/4/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-125-32014-00-00
 Spot Description: _____
NW NW NW NW Sec. 13 Twp. 34 S. R. 13 East West
180 Feet from North / South Line of Section
223 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Montgomery
 Lease Name: HODGES Well #: 1
 Field Name: _____
 Producing Formation: Weiser
 Elevation: Ground: 752 Kelly Bushing: 30
 Total Depth: 835 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 20 Feet
 If Alternate II completion, cement circulated from: 835
 feet depth to: 0 w/ 90 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 20 bbls
 Dewatering method used: Evaporated
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License #: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
 Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Gantico Date: 06/02/2011

Operator Name: Melander, Chris dba Chris Melander Drilling Lease Name: HODGES Well #: 1
 Sec. 13 Twp. 34 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Red Sand Cap	520 530
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wayside Cap	679 695
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Weiser Cap	750 788
List All E. Logs Run:			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	6	3	10	835	owc	90	bulk
casing	12	7	10	20	portland	15	sacks

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	803-813		

TUBING RECORD:	Size: <u>1"</u>	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>05/13/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf	Water Bbls. <u>4</u>	Gas-Oil Ratio Gravily

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Summary of Changes

Lease Name and Number: HODGES 1

API/Permit #: 15-125-32014-00-00

Doc ID: 1056815

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	02/03/2011	06/02/2011
Date of First or Resumed Production or SWD or Enhr Method Of Completion - Perf	No	05/13/2011 Yes
Perf_Record_1		803-813
Perf_Shots_1		2
Producing Method Pumping	No	Yes
Production - Barrels Oil		2
Production - Barrels of Water		4
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1049406	../kcc/detail/operatorEditDetail.cfm?docID=1056815
Tubing Size		1"