

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

7110110

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34461
Name: CRECO Operating, LLC
Address 1: 210 Park Ave, Ste 1140
Address 2: _____
City: Oklahoma City State: OK Zip: 73102
Contact Person: Frank Schroeder
Phone: (405) 606.7481
CONTRACTOR: License # 33549
Name: Landmark Drilling, LLC
Wellsite Geologist: Dave Carman
Purchaser: Colleyville
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

01/03/11 01/11/11 03/24/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24382-00-00
Spot Description: _____
N/2 SW SW SW Sec. 28 Twp. 34 S. R. 3 East West
600 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Baird Well #: 1
Field Name: GIBSON
Producing Formation: CLEVELAND
Elevation: Ground: 1141' Kelly Bushing: 1148'
Total Depth: 3915' Plug Back Total Depth: 3812'
Amount of Surface Pipe Set and Cemented at: 330' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 2000 ppm Fluid volume: 5000 bbls
Dewatering method used: Settling pit
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5/9/11

KCC Office Use ONLY RECEIVED
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 6/7/11

MAY 10 2011
KCC WICHITA

Operator Name: CRECO Operating, LLC Lease Name: Baird Well #: 1
 Sec. 28 T34S R 3 East West County: Cowley

INSTRUCTIONS: Describe formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid flow, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs and site report.

Drill Stem Test (Attach)	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Seen	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Name	Top Datum	
Cores Taken	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Lovell	1890'	-742'
Electric Log	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Stalnaker	2263'	-1115'
Electric Log (If any)	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Layton	2681'	-1533'
List All Electric Logs		KC	2883'	-1735'
		Cleveland	2998'	-1850'
		Big Lime	3074'	-1926'
		Oswego	3098'	-1950'
		MISS	3376'	-2228'
		WF/Simpson	3694'/3768'	-2546'/-2620'

GR/Neutron/Density
 Induction & Cased-hole CBL

CASING RECORD New Used

Report on strings self-conductor, surface, intermediate, production, etc.

Size Casing	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface 12 1/4"	8 5/8"	23	330' Class A	210	3% CCT + 2% gel + 1/2 #/sk floccula
Production 7 7/8"	5 1/2"	15.5	3863' Poz-Mix Thix-set	100 175	4% gel + 1/4 #/sk cello flakes 1/4% FLA + 5 #/sk Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose	Type of Cement	# Sacks Used	Type and Percent Additives
Perf Fract Plug Other	NA		

Shots Per Interval	RECORD - Bridge Plugs Set/Type of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3809'-15' CIBP@ 3800'	1500 gals 10% MCA	
2	3774'-90' CIBP@ 3720'	3250 gals 10% MCA	
2	3433'-53' CIBP@ 3380' & 3320'	3250 gals 10% MCA	
2	2999'-3030'	3000 gals 7 1/2% MCA + 38,000 gals gel wtr + CO2 & 72,181 # sand	

TUBING RE: <u>2 7/8"</u>	Set At: <u>NA</u>	Packer At: <u>NA</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Producing Method:	Gas <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Water <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
Estimated Flow Per Day: <u>28</u>	Gas: <u>35</u> Water: <u>280</u> Gas-Oil Ratio: <u>1.25</u>

METHOD OF COMPLETION: <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>KCC WICHITA</u>
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RECEIVED
 MAY 10 2011



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 30159
LOCATION Eureka KS
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-4-11	2144	Baird #1	28	34	3E	Crowley
CUSTOMER			SAFETY MEETING			
MAILING-ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			520	Cliff		
STATE			543	Oave		
ZIP CODE						
Oklahoma City						
OK						
73102						

JOB TYPE surface 0 HOLE SIZE 12 1/4 HOLE DEPTH 334' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 328' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15# SLURRY VOL 51 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 19.5 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8 casing. Mixed 210 sks class A cement w/ 3% cacl2, 2% gel + 1/2" floccle/sk @ 15#/gal. shut down, release 8 5/8" wooden plug. Displace w/ 19.5 Bbl fresh water. Shut casing in w/ good cement returns to surface - 8 Bbl slurry to pit. Job complete. Rig down.

Date: Plug down @ 2:05 pm

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	225.00	225.00
5406	70	MILEAGE	3.65	255.50
11043	210 sks	Class A cement	13.50	2835.00
1102	600#	3% cacl2	.75	450.00
1118B	400#	2% gel	.20	80.00
1107	100#	1/2" floccle/sk	2.10	210.00
5407A	9.87	tax: mileage bill tax	1.20	829.08
4432	1	8 5/8" wooden plug	77.00	77.00
4106	1	8 5/8" basket	306.00	306.00
			Subtotal	5767.58
			SALES TAX	269.14
			ESTIMATED TOTAL	6036.72

RECEIVED
JUN 02 2011
KCC WICHITA

AUTHORIZATION [Signature] TITLE [Signature] DATE _____
 I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 30122

LOCATION Eureka

FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
1-12-11	2144	Baird #1				Cowley																				
CUSTOMER <u>Creco</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>John</td> <td></td> <td></td> </tr> <tr> <td>543</td> <td>Dave</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Colin</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Chris</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	John			543	Dave			479	Colin			436	Chris		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
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543	Dave																									
479	Colin																									
436	Chris																									
MAILING ADDRESS <u>210 Park Ave Ste 1140</u>																										
CITY <u>Oklahoma City</u>	STATE <u>OK</u>	ZIP CODE <u>73102</u>																								
JOB TYPE <u>L/S</u> <u>0</u> HOLE SIZE <u>7 7/8"</u> HOLE DEPTH <u>3915' K.B.</u> CASING SIZE & WEIGHT <u>5 1/2" 15.5#</u>																										
CASING DEPTH <u>3864' K.B.</u> DRILL PIPE _____ TUBING _____ OTHER <u>3822' P87A</u>																										
SLURRY WEIGHT <u>13.4"</u> SLURRY VOL <u>86 Bbl</u> WATER gal/sk <u>6290</u> CEMENT LEFT IN CASING <u>42'</u>																										
DISPLACEMENT <u>90.9 Bbl</u> DISPLACEMENT PSI <u>1200</u> MIX PSI <u>1700 B-y P-1</u> RATE _____																										

REMARKS: Safety Meeting. Rig up to 5 1/2" casing. (Plug R.H. w/ 15 skt 60/40 Poz-mix) Pump set Basket shoe @ 1500 PSI. Pump 5 Bbl water. Mixed 100skt 60/40 Poz-mix Cement w/ 4% Gel + 1/4" Floccs. P/yr @ 13.4 #/gal Yield 1.45. Tail in w/ 175skt Thick Set Cement w/ 5 #/skt Kol-Seal + 1/4% CFL-115 @ 13.4 #/gal Yield 1.96. Washout Pump + liner Release. Plug. Displace w/ 90.9 Bbl Fresh water. Final Pump Pressure 1200 PSI. Pump Plug to 1700 PSI. wait 2 mins. Release Pressure. Plug + Flocc Held. Good Circulation @ all times while Cementing.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	70	MILEAGE	3.65	255.50
5402	1364'		.20	272.80
1131	1155skt	60/40 Poz-mix Cement	11.35	1305.25
1188	400#	Gel 4%	.20#	80.00
1107	30#	Floccs 1/4" /sk	2.10#	63.00
1126A	175skt	Thick Set Cement	17.00	2975.00
1110A	875#	Kol-Seal 5 #/sk	.42	367.50
1135A	40#	CFL-115 1/4%	9.95	398.00
5407A	14.57 Ton	Ton-Mileage Bulk Truck	1.20	1223.88
5502C	5hrs	80 Bbl Vac Truck	100.00	500.00
1123	3300gal	City Water	14.90/1000	49.17
4454	1	5 1/2" Latch Down Plug	242.00	242.00
4104	5	5 1/2" Cement Baskets	219.00	1095.00
4130	15	5 1/2" Centralizers	46.00	690.00
4255	1	5 1/2" Type B Basket shoe	1200.00	1200.00
	5	5 1/2" Casing Clamps	25.00	125.00
		Subtotal		12351.21
		68%	SALES TAX	584.11
			ESTIMATED TOTAL	12351.21

Rev'n 3737

AUTHORIZATION [Signature]

TITLE Asst

DATE 1/12/11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.