ORIGINAL

Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278	API NO. 15- 189-22682-00-00
Name: EOG Resources, Inc.	Spot Description:
Address 1: 3817 NW Expressway, Suite 500	<u>- NE NE SE_</u> Sec. <u>30</u> Twp. <u>32</u> S. R. <u>37</u> East X West
Address 2: Suite 500	
City <u>Oklahoma City</u> State <u>OK</u> Zip: <u>73112</u> +	330_ Feet from X East / West Line of Section
Contact Person: Dawn Rocke1	Footages Calculated from Nearest Outside Section Corner:
Phone (405) 246-3226 CONTRACTOR: License # 34000 RECEIVED	□ NE □ NW XISE □ SW
CONTRACTOR: License #34000 RECEIVED	County Stevens
Name: KENAI MID-CONTINENT, INC. MAY 2 3 2005	Lease Name Glenda Well # 30 #1
Wellsite Geologist:	Field Name <u>Wildcat</u>
Purchaser: N/A CONFIDENTIAL	Producing Formation N/A
Designate Type of Completion MAY 2.7 2009	Elevation: Ground 3143 Kelley Bushing 3154
X New Well Re-Entry Workover	Total Depth 6450 Plug Back Total Depth N/A
oii swd slowMCC	Amount of Surface Pipe Set and Cemented at1609_Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth setFeet
X Dry Other (Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from
	feet depth tow/sx cmt.
If Workover/Reentry: Old Well Info as follows: Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date Original Total Depth	Chloride content 4,000 ppm Fluid volume 1,000 bbls
DeepeningRe-perfConv.to EnhrConv.to SWD	Dewatering method used <u>Evaporation</u>
Plug Back ————————————————————————————————————	Location of fluid disposal if hauled offsite:
Commingled Docket No	
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No
3/24/2009 3/31/2009 P&A 4/1/2009 Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS RBest West
Recompletion Date Recompletion Date Recompletion Date	CountyDocket No
Kansas 67202, within 120 days of the spud date, recompletion, workover on side two of this form will be held confidential for a period of 12 more	n the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, ir conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information this if requested in writing and submitted with the form (see rule 82-3-107 for eologist well report shall be attached with this form. ALL CEMENTING TICKETS P-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to require	e the oil and gas industry have been fully complied with and the statements herein
are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements herein
MINING SAN MOTABLE	KCC Office Use ONLY
	Letter of Confidentiality Attached
	If Denied, Yes Date:
Notary Public Should First Public A	Wireline Log Received Geologist Report Received
Date Commission Expires 6-26-20/2""	UIC Distribution
Julio Commission Expires 4 V V VV / V	

Operator Name EUG K	esources, I	ic.		Lease	е мат	e <u>Grenda</u>		vveli #	30 #1	901 1
Sec. <u>30</u> Twp. <u>32</u>	s.r. <u>37</u>	☐ Eas	t 🗓 West	Coun	ty <u>S</u>	Stevens				
ISTRUCTIONS: Show in the tool open and closed, covery, and flow rates if togs surveyed. Attach fina	, flowing and shu gas to surface d	t-in pressui uring test, a	res, whether s along with fina	shut-in pressu	re read	ched static lev	el, hydrostatic;	pressures, botti	om hole temper	rature, f ric Wire
Orill Stern Tests Taken (Attach Additional Sh	eets)	X Yes	s 🗌 No	(X] Log		Formation (Top	o), Depth and D	atums	Sampl
amples Sent to Geologi	ical Survey	X Yes	s No	Nar	me		Тор	Da	atum	
ores Taken		☐ Yes	s X No							
ectric Log Run (Submit Copy)		X Yes	s No	See A	ttach	ned				
st All E.Logs Run:										
rray Comp. True R ual Spaced Neutro omp. Sonic Array.	on and Micro	Microlog log, and	, Spectra Borehole	1						
	Repor		NG RECORD	X New	_		ı etc			
Purpose of String	Size Hole Drilled	Size	Casing n O.D.)	Weight Lbs./Ft.	nt Setting		Type of Cement	# Sacks Used	Type and Pe	
Surface	12-1/4"	8-5/8"		24#		1609	Midcon-2	PP 300	See Attac	hed
							Prem Plus	180	See Attac	
	<u>.</u>		DDITIONAL	OF MENTING	20115					
Purpose	Depth Top Bottom		f Cement	#Sacks Us		EZE RECORD		Percent Additiv	es	
Perforate Protect Casing Plug Back TD Plug Off Zone										
Shots Per Foot			RD - Bridge i Each Interval	Plugs Set/Type Perforated	e	-	re, Shot, Cemei		ord Dep	oth
I/A	N/A					N/A				
		- • ·								
							· - · ·			
UBING RECORD	Size N/A	Set /	At	Packer At N/A		Liner Run	☐ Yes	□ No	•	
ite of First, Resumed I			Produ	cing Method Flowing	P	ımping	as Lift 🔲 (Other (Explain)		
stimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r Bbls.	Gas-C	Dil Ratio	Grav	rity
DISPOSITION	OF GAS:			METHOD OF	СОМ	PLETION	<u> </u>	Produc	tion Interval	\dashv
☐ Vented ☐ Sold	Used on L	ease _	Open Hole				Commingled	N/A		
(If vented, submi	t ACO-18.)		Other /Sne		ንዴል ለ		[-			

ACO-1 Completion Report										
Well Name : GLENDA 30 #1										
FORMATION TOP DAT										
DAGE OF HEEDNED	4400	054								
BASE OF HEEBNER	4108	-954								
MARMATON	4908	-1754								
CHEROKEE	5118	-1964								
ATOKA	5534	-2380								
MORROW	5656	-2502								
ST. GENEVIEVE	6140	-2986								
ST. LOUIS	6335	-3181								

COMMIGNATIVE

MAY 27 7009

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1007 2 1 2009
KCC WICHITA

Cementing Job Summary

I				-,		e Road t					ety					
Sold To #:						: 27195	57		uote#:			Sa	les O	rder i	#: 6597	689
Customer:	EOG	RESO	URCE	SINC	EBU	SINESS		c	ustome	r Rep:	HEISKEL	L, PRES	STON			
Well Name	: Gler	ıda				M	/eli #:					PLUWI				
Field:			Ci	tv (S	AP): M	IOSCOV		County/F	Parish: I	Haskell	<u>F`</u>		ate: K	'anga		
Contractor	: ken	ai				Rig/Plat							4to. 1	torisa.		 -
Job Purpos			Ahando	n Se	rvice	Jacob Par		Tanton (4111. 33	,						
Well Type:					10100	Joh Tyr	o Div	g to Aba	ndon Co							
Sales Pers																
Sales Fels	on. c	LANE	1, 108	СРП		Srvc Su				JESSIE	MBU	ID Emp	#: 22	21813	3	
UEC E-	- 11		F ()					ob Pers		- -		 -				
HES Em		ne i	Exp Hn		np#	HES	Emp 1	lame	Exp Hr			ES Emp			Exp Hrs	Emp#
HAGEE, M Killion	ILES	1	7.5	421	7231	JIMENE	Z, JES	SIE M	7.5	22181	3 PARI	RA, JUAI	N Jose	ا ا	7.5	456057
TAMON				ــــــــــــــــــــــــــــــــــــــ				Fault	<u> </u>							<u> </u>
HES Unit #	Die	tance-	4	HEC	Unit #	Di-A-		Equipm								
ries onit#	Dis	tarice-	r way	nes	Unit	Dista	nce-1	way i	HES Unit	t# Dis	stance-1 v	vay H	ES Un	it#	Distan	ce-1 way
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ļ <u>-</u>								Job Ho								
Date		Locati		perat		Date	~ C	n Locati	on Op	perating	D:	ate	On L	ocatio	on O	perating
4 4 00		Hours		Hour	3 Ot H			Hours	<u> </u>	Hours			Н	ours		Hours
4-1-09 TOTAL	-	7.5	l	4~		/ O = 21	100									
IOIAL		 -				Y 27 7	ilia	Tot	al is the .	sum of e	ach colum					
Fa			· ·	Jol	9		· · · · · · · · · · · · · · · · · · ·	•				T doL	imes			
Formation N Formation D		**** F	r 1	·		"PO! }	· · · · · · ·					Date		Time		me Zone
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Job depth M			1620 6		BHST					ocation.		Apr - 20		04:00		CST
Water Depth		·- · · · · · · · · · · · · · · · · · ·	1630. ft			epth TVD		1630. 1		Started		01 - Apr - 2009		06:00		CST
Perforation I		/84D) E	· 1		WK H	Above F	loor	5. ft		Complet		Apr - 20		09:40		CST
renoration	pepm	ן (שוו)	rom			То				arted Lo	c 01 -	Apr - 20	09	11:30)	CST
Dogodoti	 -	Marri I				T		Well Da			· · · · · · · · · · · · · · · · · · ·	,				
Description	on	New / Used	'	1	Size	ID	Weigh		Thread		Grade	Top M	,	ottom		Bottom
	}	USEU	press	- 1	in	in	ibm/f					ft		MD	TVD	TVD
Cement Plug	,		- Pai	9		 						-		ft	ft	ft
Cement Plug			-			 -		 				 :		30.	+	 -
Cement Plug			1	-								500.		60. 600,	 -	ļ
Cement Plug		New				<u> </u>		_			·	1430		630.	 	 -
Production H						7.875				·		1530		100.	 	
Surface Casi		New			8.625	8.097	24,						4	530.	 	
Drill Pipe X-F	tole_	New	Щ.		4.5	3.826	16.6		HOLE (X		Х			630.	 	
				, <u>.</u>			Tools	and Acc	essorie	28					- ^	·
Туре	Size	Qty	Make	Dep		Туре	Size		Make		Тур	oe i	Size	,	Qty	Make
Guide Shoe					Pac	cker	1	<u>-</u>	 -		Top Plug			-		
loat Shoe		<u> </u>			Bri	dge Plug		L		Ť	Bottom I			·		
Float Collar						ainer			ļ	Ţ	SSR plu		·-·-·			
		1 i		<u></u>			[I	į	Ī	Plug Cor			<u>-</u>		···· · · ·
nsert Float		ļ.—					T	T	T	<u></u>						J
nsert Float Stage Tool				<u> </u>			1	1	i	1	Centraliz	ers		!		1
nsert Float Stage Tool					<u>l</u>	A	l Aiscel	laneous	Materia	l	Centraliz	ers				İ
nsert Float		.L., .	Co	nc		Surfac		laneous	Materia Co		Centraliz			Qty		onc %

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MAY 2 0 2009

Summit Version: 7.20.130

Wednesday, April 01, 2009 10:43:00

KCC WICHITA

Cementing Job Summary

				Flu	id Data						
	tage/Plug #: 1								· · · · · · · · · · · · · · · · · · ·		·
Fluid #	Stage Type	Fluid	Name		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/s
1	PLUG AT 1630	POZ PREMIUM 40/	60 - SBM (15	075)	100.0	sacks		1.52	7.57	3	7 67
	2 %	BENTONITE, BULK				1	10,0	1.02	1 7.57		7.57
	7.572 Gal	FRESH WATER									
S	tage/Plug #: 2						·————————				
Fluid #	Stage Type		Name		Qty	Qty	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uon
1	PLUG AT 600	POZ PREMIUM 40/6			50.0	sacks	13.5	1.52	7.57	3	7.57
	2 %	BENTONITE, BULK	(100003682)			·			1 7.07		7.51
~	7.572 Gal	FRESH WATER		,			····				
- 31	tage/Plug #: 3										
Fluid #	Stage Type		Name viet	7 2000	ľ	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uon
1	PLUG AT 60	POZ PREMIUM 40/6	0 - SBM (150	075)-001	20.0	sacks	13.5	1.52	7.57	3	7.57
	2 %	BENTONITE, BULK	(100003682)	353					<u> </u>		- 1.01
	7.572 Gal	FRESH WATER	5.33	16.			***************************************				
	age/Plug #: 4			:			······································				
Fluid #		Stage Type Fluid Name			Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate	Total Mix Fluid uom
	PLUG RAT HOLE	POZ PREMIUM 40/6)75)	30.0	sacks	13.5	1.52	7.57	3	7.57
	2 %	BENTONITE, BULK ((100003682)						L	············	····
	7.572 Gal	FRESH WATER									
	age/Plug #: 5										
luid #	Stage Type	Fluid I			Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
•	PLUG MOUSE HOLE	POZ PREMIUM 40/6		75)	20.0	sacks	13.5	1.52	7.57	3	7.57
	2 %	BENTONITE, BULK (100003682)				<u> </u>		L		
	7.572 Gal	FRESH WATER		-						·	
	culated Values	Pressu	res				V	lumes	····		····
	ement	Shut in: Instant		Lost Re	turns	 	Cement Sh		59	Pad	 -
	Cement	5 Min	Min Cement Returns Actual Displacement					Treatme			
ac Gr	adient	15 Min		Spacers	3		Load and E			Total Jo	
· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		R	ates			-1		1.000	<u> </u>
ircula		Mixing	3		Displac	ement	3		Avg. Job	<u> </u>	3
		Amount 43 ft Re							· g. vvL	<u> </u>	
rac R	ing # 1 @	D Frac ring # 2	@ 10		Frac Ring	#30	ID	F	rac Ring #	4.60	ID
The	Information	Stated Herein Is (Correct		er Represe		gnature)		<u>- ei </u>	1101

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MAY 2 0 2009

KCC WICHITA

Cementing Job Log

The Road to Excellence Starts with Safety Sold To #: 348223 Ship To #: 2719557 Quote #: Sales Order #: 6597689 Customer: EOG RESOURCES INC EBUSINESS Customer Rep: HEISKELL, PRESTON Welt Name: Glenda Well #: 30-1 APVUWI#: Field: City (SAP): MOSCOW County/Parish: Haskell State: Kansas Legal Description: Lat: Long: Contractor: kenai Rig/Platform Name/Num: 55 Job Purpose: Plug to Abandon Service Ticket Amount: Well Type: Development Well Job Type: Plug to Abandon Service Sales Person: BLAKEY, JOSEPH Srvc Supervisor: JIMENEZ, JESSIE MBU ID Emp #: 221813 Rute Pressure **Volume** Date/Time **Activity Description** bbil Chi paig Comments bbi min totat Tubina | Casina Arrive at Location from Service 04/01/2009 TENDENTIAL Center 04:00 COSafety Huddle 04/01/2009 BY JESSIE JIMENEZ MX 27 1009 04:20 Rig-Up Equipment 04/01/2009 SPOT TRUCKS RIG UP M. C. 04:30 **HES IRON TO RIG** Wait on Customer or 04/01/2009 RIG WAS RUNNING Customer Sub-Contractor 04:32 DRILL PIP Equip Wait on Customer or 04/01/2009 **Customer Sub-Contractor** 05:45 Equipm 04/01/2009 Safety Meeting WITH RIG AND HES 05:55 **CREWS** Start Job 04/01/2009 SHUT DOWN RIG 06:12 **PUMPS STABB DRILL** PIP PIN 5 FEET FROM **RIG FLOOR SWITCH IRON OVER TO HES** Test Lines 04/01/2009 3000. PRESSURE TEST HES 06:15 0 **PUMPS AND LINES TO** 3000 PSI Pump Spacer 1 04/01/2009 3 23 130.0 FRESH WATER 06:17 **SPACER** Pump Cement 04/01/2009 3 27 140.0 100 SKS MIXED @ 13.5 06:22 **PPG** Pump Displacement 04/01/2009 3 20 75.0 FRESH WATER 06:32 DISPLACEMENT DRILL PIP PULL DRY Shutdown 04/01/2009 06:43 Clean Lines 04/01/2009 06:45 Pump Cement 04/01/2009 3 14 50 SKS MIXED @ 13.5 07:15 PPG

Sold To #: 348223

Ship To #:2719557

Quote # :

Sales Order RECEIVED

SUMMIT Version:

7.20.130

Wednesday, April 01, 2009 10:50:00

MAY 2 0 2009

KCC WICHITA

Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min	3 7. 221.1.	ume bi		eig eig	Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	04/01/2009 07:21		3	6			80.0	FRESH WATER
Pump Cement	04/01/2009 09:00		3	5			80.0	20 SKS MIXED @ 13.5 PPG
Pump Displacement	04/01/2009 09:05		3	1			50.0	FRESH WATER
Pump Cement	04/01/2009 09:17		3	8			80.0	30 SKS MIXED@ 13.5 PPG
Pump Displacement	04/01/2009 09:23		3	1			50.0	FRESH WATER
Pump Cement	04/01/2009 09:27		3	5			50.0	20 SKS MIXED @ 13.5 PPG
Pump Displacement	04/01/2009 09:32		3	1	atroid)	ו א ורבי	50.0	FRESH WATER
Clean Lines	04/01/2009 09:40				2720			
End Job	04/01/2009 09:45	•		1911	NiColor H			
Safety Huddle	04/01/2009 10:00			·-	haloko -			
Rig-Down Equipment	04/01/2009 11:00							
Depart Location Safety Meeting	04/01/2009 11:30							THANKYOU FOR USING HALLIBURTON

RECEIVED MAY 2 8 2009 KCC WICHITA

Sold To #: 348223

Ship To #:2719557

Quote # 1

Sales Order # ·

6597689

SUMMIT Version: 7.20.130

Wednesday, April 01, 2009 10.50:00

Summit Version: 7.20.130

Cementing Job Summary

Sold To #: 3					ip To #	e Road : 27195	57		Quote	#:					Orde	r#: 6	5807	724
Customer: I	<u>EOG</u>	RESC	JURCE	SIN	IC EBU	SINESS			Custo	mer R	lep:	HEISI	KELL, PI	RESTO	DN .			
Well Name:	GLE	NDA			•	V	Vell #:						APVU					
Field:			Ci	ty (S	SAP): N	IOSCOV	V (County	/Paris	h: Has	kel	1			: Kans	เคล		
Contractor:	.KE	NAI			····	Rig/Pla							R44	1				
Job Purpos	e: C	ement	Surfac	ce C	asino													
Well Type: [Job Ty	ne: Ce	ment S	urface	Casin								
Sales Perso					į	Srvc St					9	la.	IBU ID E		1005	46		· · ·
			-,		•	ANTHO	ŇY						IGO ID E	.mp #.	1900	10		
	~ <u></u>							lob Per										
HES Emp			Exp Hn		mp#		Emp		Exp		Emp			mp Na			Hrs	Emp #
agarwal, Sa	urapr	'	5	35	4146	CLEME! Jason	NS, AN	THONY	7	1	985	516 F	LORES,	MIGUE	LA	3		457833
GLIDEWEL	L. RIC	CKY	3	43	4005	LOPEZ,	JIJAN	Rossies	+7		985	14				+-		
Dan	_, , , , , ,	""	•	"		CO. L.,	DOM	i (Osales	' '	į '	500							
								Equip	ment								<u> </u>	
HES Unit #	Dis	tance-	1 way	HE	S Unit #	Dist	ince-1		HES		D	Istance	-1 way	HES	Unit#	D	stand	ce-1 way
10724645	50	mile		107	442980	50 mil	le		10784	047		0 mile		10924	986		mile	
10988832	50	mile		109	95007	50 mil	e		11133	702	50	0 mile		·····		+-		
				L				Job H	OUR							1		
Date	On	Locati	on C	peri	ting.:	Date:	TALC	n Loca		Open	dine	, T	Date	0	n Loca	tion	0	perating
		Hours	<u></u>	Hou	1.0			Houn		•	ure				Houn			Hours
TOTAL	-			}	AAY 3	<u>7 2009</u>		—- ₁₌									L	
IOIAL	<u> </u>							1/0	otal is t	ne surr	of	each co	lumn sep			<u> </u>		
Formation Na				<u>Jo</u>		363								b Tim	_			·
Formation Na		MED) h			· · · · · · · · · · · · · · · · · · ·							<u>_</u>	Dat			ne	Tir	ne Zone
Form Type	pun	ון (שוא	ОР		Duoz	Bott	OM	,		alled (i	25 - Mar			:00	ļ	CST
Job depth MC	. 		1700. ft		BHST	epth TVI		4700		n Loc			25 - Mar			:00	ļ	CST
Nater Depth	_		1700. 11			Above F		1700 3. f		ob Sta			25 - Mar			:00		CST
Perforation D	enth	/MEDILE	mara I		BAY U	To	loor	3. 1		ob Cor leparte			25 - Mar	- 2009	20	:00	<u> </u>	CST
V.10144011 D	ори	1410	TOIN I			110	L	Well		open to		oc			1		L	
Description	n T	New /	Ma	×	Size	ID	Weigi		Thr	ead		Gra	de To	p MID	Botto		Top	Botton
		Used	presi		in	in	ibm/f		* * * * * * * * * * * * * * * * * * * *	- Car		UI a	40	ft mic	MD		TVD	TVD
			psi	ig				1				1		••	ft		ft	ft
Surface Hole						12.25						 			1700		_::	
Surface Casin	g	Jnknov	V		8.625	8.097	24.								1650			
		ù	1]		نـــــــــــــــــــــــــــــــــــــ	<u> </u>		<u></u>						L			<u> </u>
							les/R	ental/3'	Part	y (HES	<u>3) </u>							
110E 000 TH	<u> </u>	TOOT!			Descrip	tion						Qty	City uon	1 Dej	וללים	1	Supp	iler
HOE,CSG,TIC												1 1	EA					
LVASSY,INSI					ibs/ft							1	EA	<u> </u>				
ILLUP ASSY					2							1	EA	.1				
ENTRALIZER												9	EA	1				
SASKET - CEN												1	EA					
LUG,CMTG,T		5/8,H\	NE,7.20) MIN	1/8.09 M	Α						1	EA					
IT,HALL WEL												2	EA	T				
LP,LIM,8 5/8,	FRIC	T,WTH	DOGS									1	EA					
	- · - .		_				Tools	and Ac	C0880	ories								
	lze	Qty	Make	De	oth	Type	Size	Qty	Ma	ke D	epti	h :	Туре	S	ize	Qt	·	Make
uide Shoe			Ì			ker		<u> </u>	· · –			Top		• .7.	•• •- ••	=:	• .	
					Brid	ige Plug			-	•			m Plug	•	•		•	
loat Shoe																		
loat Shoe loat Collar isert Float						ainer	•			•			plug set	-	•		٠	

Wednesday, March 25, 2009 20:16:00

Cementing Job Summary

٠- ٠					Mis	cellane	ous Mai	erials							- ·
Sellin	g Agt		_ Co	nc	Surfactar	nt		Conc	Acid	Type	1	Qty	_ c	onc	%
Freatn	nent Fld		Co	nc	Inhibitor			Conc	San	d Type		Size	Q	ty	
						Flu	d Data	_							
Si	age/Plug	#: 1													
Fluid #	Stage	Гуре		Fluid	Name		Qty	Qty	Mixing Density Ibm/gal	Yield ft3/sk	Mix Flu Gal/si			tel M d Gal	•••
1	Lead Cer		MIDCON SBM (15		PREMIUM I	- RUJ	300.0	secks	11.4	2.96	18.14		1	8.14	
	3 %		CALCIU	M CHLORID	E - HI TEST	PELLET	(1000050)53)							
	0.25 lbm		POLY-E	-FLAKE (101	216940)								•		
	0.1 %		WG-17,	50 LB SK (10	00003623)										
	18.138 Ga	3	FRESH	WATER		····									
2	Tail Cem		CMT - P (1000122		US CEMENT		180.0	sacks	14.8	34 30.V	, 6.32	\] <u>\</u> ^^@\[6.32	
	94 lbm		CMT - P	REMIUM PL	US - CLASS	C REG	OR TYPE	III, BUL	K (100012	205)					
	6.324 Ga		FRESH	WATER						IVI/A	Y 7 7 3	009	•		
	2 %		CALCIU	M CHLORID	E - HI TEST I	PELLET	(1000050)53)							-
	0.25 lbm		POLY-E	-FLAKE (101	216940)						1 (T. 1				
3	Displace	ment					106.00	bbl	8.33	.0	.0	.0	T		
Ci	lculated	Values		Pressu	ires				V	olume:	3				
Displa	cement		Shu	t in: instant	T	Lost Re	turns		Cement S	lurry		Pad			
Top O	Cement		5 Mi	in		Cemen	t Returns		Actual Di	splacen	nent	Treat	ment		
rac G	redient		15 N	Ain	<u></u>	Зрас ег	B		Load and	Breekd	own	Total	Job		
						R	ates								
	lating			Mixing			Displac	ement	I -		Avg.	Job			
	ent Left in	 			ason Shoe										
Frac i	Ung # 1 @		D .	Frac ring #	2 @	D	Frac Rin			<u> </u>	Frac Rin	g#4@	<u> </u>	<u>ID</u>	
Th	e Inform	ation	Stated	Herein Is	Correct	Custom	er Repres	TOPal	NO C	9					

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2719557	Quote #:	Sales Order #: 6580724
Customer: EOG RESOURC	ES INC EBUSINESS	Customer Rep: H	EISKELL, PRESTON
Well Name: GLENDA	Well #:	30-1	API/UWI #:
Field: C	ity (SAP): MOSCOW Co	ounty/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI	Rig/Platform I	Name/Num: 55 #580-46	61-0844
Job Purpose: Cement Surfa	ce Casing		Ticket Amount:
Well Type: Development We	di Job Type: Cer	ment Surface Casing	
Sales Bosson: BLAKEY IO	SEDH Save Supervise	OF CLEMENS ANTHON	IV MELLID Emp #: 100516

Activity Description	Date/Time	Cht	Rate bb/ min	1	ume bi		sure sig	Comments
				Stage	Total	Tubing	Casing	
Call Out	03/25/2009							CALLED OUT @ 10:00
	10:00				1205			BY: HELLEN
Safety Huddle	03/25/2009	أحا [列や - ' '				Ì	PRE TRIP JOURNEY
<u> </u>	10:30	<u> </u>	MAY	7 2009				MANEGEMENT
Arrive at Location from Service	03/25/2009	1	MALL Y	1 5999		1		ARRIVED AT LOC. AT
Center	13:00	ļ				<u> </u>		06:00
Assessment Of Location	03/25/2009	•		À				GOT W/ CO .MAN
Safety Meeting	13:15]		RE	CEIVE	D		ABOUT NUMBERS AND
	ľ	1			ŀ			DISCUSS JOB
Wait on Customer or	03/25/2009	 	 		¥ 2 8 2	189 —		PROCEEDURES RIG WAS STILL
Customer Sub-Contractor	13:30	ľ		1 14174				DRILLING // START
Equip	13.30				WICH	NTA		OOH W/ DP @ 13:30
Start Job	03/25/2009	<u> </u>		- KU	 	lina		STABBED CEMENT
Ctart 500	18:00				ŀ	Ì		HEAD AND
	10.00		1					CIRCULATED WHILE
								WE HAD A SAFETY
		1 .		i	i	1		MEETING W/ CO. MAN
		1						AND RIG CREW
Test Lines	03/25/2009			 	<u> </u>			CHECKING LINES AND
	18:15	}						TRUCK FOR LEAKS
Pump Lead Cement	03/25/2009			158			200.0	300 SKS MIDCON II
	18:22	ļ i				<u> </u>		MIXED @ 11.4#
Pump Tail Cement	03/25/2009			43			300.0	180 SKS PREM. PLUS
	19:00	<u> </u>						MIXED @ 14.8#
Drop Top Plug	03/25/2009							DROPPED PLUG
	19:07	!						WHILE JUAN WASHED
		1						UP ONTOP OF PLUG
								W/ FIRST 10 BBL OF
Suma Diselana and	0000000	ļ						DISPLACEMENT
Pump Displacement	03/25/2009 19:10			100			50.0	FRESH WATER
Other	03/25/2009			80			350.0	SLOWED RATE
i	19:24	ļ	1	[BEFORE BUMPING
			i				ł	THE PLUG / STAGED
								LAST 20 BBLS

Sold To # · 348223

Ship To # .2719557

Quote # :

Sales Order # :

6580724

SUMMIT Version: 7.20.130

Wednesday, March 25, 2009 08:16:00

Cementing Job Log

Activity Description	Date/Time	Cht	Rate bbl/ min		ume bi	1	sure sig	Comments
	i	#		Stage	Total	Tubing	Casing	
Bump Plug	03/25/2009 19:46			100				TOOK PRESSURE 500 PSI OVER TO LAND PLUG UP TO 1000 PSI
Release Casing Pressure	03/25/2009 19:47							FLOAT HELD. GOT 1/2 BBL OF WATER BACK TO TANK
End Job	03/25/2009 19:50							
Depart Location for Service Center or Other Site	03/25/2009 21:00							THANK YOU FOR CALLING HALLIBURTON JASON AND CREW

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