

5/27/11

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5278

Name: EOG Resources, Inc.

Address 1: 3817 NW Expressway, Suite 500

Address 2: Suite 500

City Oklahoma City State OK Zip: 73112 +

Contact Person: Dawn Rockel

Phone (405) 246-3226

CONTRACTOR: License # 34000

Name: KENAI MID-CONTINENT, INC.

Wellsite Geologist: _____

Purchaser: N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv.to Enhr Conv.to SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr?) _____ Docket No. _____

<u>3/24/2009</u>	<u>3/31/2009</u>	<u>P&A 4/1/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 189-22682-00-00

Spot Description: _____

- NE - NE - SE Sec. 30 Twp. 32 S. R. 37 East West

2310 Feet from North / South Line of Section

330 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County Stevens

Lease Name Glenda Well # 30 #1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 3143 Kelley Bushing 3154

Total Depth 6450 Plug Back Total Depth N/A

Amount of Surface Pipe Set and Cemented at 1609 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PN 59-709
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

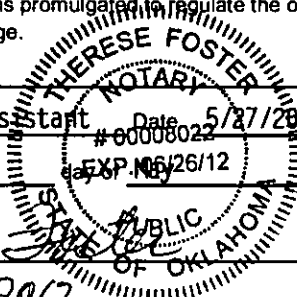
Signature Dawn Rockel

Title Dawn Rockel, Sr. Operations Assistant Date 5/27/2009

Subscribed and sworn to before me this 27th day of May 2009

Notary Public Therese Foster

Date Commission Expires 6-26-2012



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ACO-1 Completion Report		
Well Name : GLENDA 30 #1		
FORMATION	TOP	DATUM
BASE OF HEEBNER	4108	-954
MARMATON	4908	-1754
CHEROKEE	5118	-1964
ATOKA	5534	-2380
MORROW	5656	-2502
ST. GENEVIEVE	6140	-2986
ST. LOUIS	6335	-3181

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HALLIBURTON

Cementing Job Summary


The Road to Excellence Starts with Safety

Sold To #: 348223		Ship To #: 2719557		Quote #:		Sales Order #: 6597689							
Customer: EOG RESOURCES INC EBUSINESS				Customer Rep: HEISKELL, PRESTON									
Well Name: Glenda			Well #: 30-1		API/UWI #:								
Field:		City (SAP): MOSCOW		County/Parish: Haskell		State: Kansas							
Contractor: kenai			Rig/Platform Name/Num: 55										
Job Purpose: Plug to Abandon Service													
Well Type: Development Well				Job Type: Plug to Abandon Service									
Sales Person: BLAKEY, JOSEPH			Srcv Supervisor: JIMENEZ, JESSIE		MBU ID Emp #: 221813								
Job Personnel													
HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #					
HAGEE, MILES	7.5	427231	JIMENEZ, JESSIE M	7.5	221813	PARRA, JUAN Jose	7.5	456057					
Killion													
Equipment													
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way						
Job Hours													
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours					
4-1-09	7.5	4											
TOTAL		MAY 27 2009		Total is the sum of each column separately									
Job				Job Times									
Formation Name				Date	Time	Time Zone							
Formation Depth (MD)	Top	Bottom		Called Out	01 - Apr - 2009	00:10	CST						
Form Type	BHST			On Location	01 - Apr - 2009	04:00	CST						
Job depth MD	1630. ft	Job Depth TVD	1630. ft	Job Started	01 - Apr - 2009	06:00	CST						
Water Depth		Wk Ht Above Floor	5. ft	Job Completed	01 - Apr - 2009	09:40	CST						
Perforation Depth (MD)	From	To		Departed Loc	01 - Apr - 2009	11:30	CST						
Well Data													
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft		
Cement Plug									30.				
Cement Plug									60.				
Cement Plug								500.	600.				
Cement Plug	New							1430.	1630.				
Production Hole				7.875				1530.	5100.				
Surface Casing	New		8.625	8.097	24.				1530.				
Drill Pipe X-Hole	New		4.5	3.826	16.6	X-HOLE (XH)	X		1630.				
Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			
Miscellaneous Materials													
Gelling Agt		Conc		Surfactant		Conc		Acid Type		Qty	Conc	%	
Treatment Fld		Conc		Inhibitor		Conc		Sand Type		Size	Qty		

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Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	PLUG AT 1630	POZ PREMIUM 40/60 - SBM (15075)	100.0	sacks	13.5	1.52	7.57	3	7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Stage/Plug #: 2									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 600	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.52	7.57	3	7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Stage/Plug #: 3									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG AT 60	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57	3	7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Stage/Plug #: 4									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG RAT HOLE	POZ PREMIUM 40/60 - SBM (15075)	30.0	sacks	13.5	1.52	7.57	3	7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Stage/Plug #: 5									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	PLUG MOUSE HOLE	POZ PREMIUM 40/60 - SBM (15075)	20.0	sacks	13.5	1.52	7.57	3	7.57
2 %		BENTONITE, BULK (100003682)							
7.572 Gal		FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut in: Instant		Lost Returns		Cement Slurry	59	Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	29	Treatment	
Frac Gradient		15 Min		Spacers	23	Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	3	Displacement	3	Avg. Job			3
Cement Left In Pipe	Amount	43 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					
									

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2719557	Quote #:	Sales Order #: 6597689
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: HEISKELL, PRESTON	
Well Name: Glenda	Well #: 30-1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: kenal		Rig/Platform Name/Num: 55	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: JIMENEZ, JESSIE	
		MBU ID Emp #: 221813	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive at Location from Service Center	04/01/2009 04:00							
Safety Huddle	04/01/2009 04:20							BY JESSIE JIMENEZ
Rig-Up Equipment	04/01/2009 04:30							SPOT TRUCKS RIG UP HES IRON TO RIG
Wait on Customer or Customer Sub-Contractor Equip	04/01/2009 04:32							RIG WAS RUNNING DRILL PIP
Wait on Customer or Customer Sub-Contractor Equipm	04/01/2009 05:45							
Safety Meeting	04/01/2009 05:55							WITH RIG AND HES CREWS
Start Job	04/01/2009 06:12							SHUT DOWN RIG PUMPS STABB DRILL PIP PIN 5 FEET FROM RIG FLOOR SWITCH IRON OVER TO HES
Test Lines	04/01/2009 06:15					3000.0		PRESSURE TEST HES PUMPS AND LINES TO 3000 PSI
Pump Spacer 1	04/01/2009 06:17		3	23		130.0		FRESH WATER SPACER
Pump Cement	04/01/2009 06:22		3	27		140.0		100 SKS MIXED @ 13.5 PPG
Pump Displacement	04/01/2009 06:32		3	20		75.0		FRESH WATER DISPLACEMENT DRILL PIP PULL DRY
Shutdown	04/01/2009 06:43							
Clean Lines	04/01/2009 06:45							
Pump Cement	04/01/2009 07:15		3	14		80.0		50 SKS MIXED @ 13.5 PPG

Sold To #: 348223

Ship To #: 2719557

Quote #:

Sales Order #: 6597689

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Wednesday, April 01, 2009 10:50:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Displacement	04/01/2009 07:21		3	6			80.0	FRESH WATER
Pump Cement	04/01/2009 09:00		3	5			80.0	20 SKS MIXED @ 13.5 PPG
Pump Displacement	04/01/2009 09:05		3	1			50.0	FRESH WATER
Pump Cement	04/01/2009 09:17		3	8			80.0	30 SKS MIXED @ 13.5 PPG
Pump Displacement	04/01/2009 09:23		3	1			50.0	FRESH WATER
Pump Cement	04/01/2009 09:27		3	5			50.0	20 SKS MIXED @ 13.5 PPG
Pump Displacement	04/01/2009 09:32		3	1			50.0	FRESH WATER
Clean Lines	04/01/2009 09:40							
End Job	04/01/2009 09:45							
Safety Huddle	04/01/2009 10:00							
Rig-Down Equipment	04/01/2009 11:00							
Depart Location Safety Meeting	04/01/2009 11:30							THANKYOU FOR USING HALLIBURTON

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Sold To #: 348223

Ship To #: 2719557

Quote #:

Sales Order #:

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Wednesday, April 01, 2009 10:50:00

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Cementing Job Summary
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The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2719557	Quote #:	Sales Order #: 6580724
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: HEISKELL, PRESTON	
Well Name: GLENDA	Well #: 30-1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Haskell	State: Kansas
Contractor: KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
agarwal, Saurabh	5	394146	CLEMENS, ANTHONY Jason	7	198516	FLORES, MIGUEL A	3	457833
GLIDEWELL, RICKY Dan	3	434005	LOPEZ, JUAN Rosales	7	198514			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10724645	50 mile	10744298C	50 mile	10784047	50 mile	10924986	50 mile
10988832	50 mile	10995007	50 mile	11133702	50 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
			MAY 27 2009					
TOTAL			Total is the sum of each column separately					

Job

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	25 - Mar - 2009	10:00	CST
Job depth MD	1700. ft		Job Depth TVD	Job Started	25 - Mar - 2009	13:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	25 - Mar - 2009	18:00	CST
Perforation Depth (MD)	From		To	Departed Loc		20:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25					1700.		
Surface Casing	Unknown		8.625	8.097	24.				1650.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	9	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		
KIT,HALL WELD-A	2	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			

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Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 348223	Ship To #: 2719557	Quote #:	Sales Order #: 6580724
Customer: EOG RESOURCES INC EBUSINESS		Customer Rep: HEISKELL, PRESTON	
Well Name: GLENDA	Well #: 30-1	API/UWI #:	
Field:	City (SAP): MOSCOW	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: .KENAI	Rig/Platform Name/Num: 55 #580-461-0844		
Job Purpose: Cement Surface Casing		Ticket Amount:	
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: BLAKEY, JOSEPH		Srcv Supervisor: CLEMENS, ANTHONY MBU ID Emp #: 198516	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	03/25/2009 10:00							CALLED OUT @ 10:00 BY: HELLEN
Safety Huddle	03/25/2009 10:30							PRE TRIP JOURNEY MANAGEMENT
Arrive at Location from Service Center	03/25/2009 13:00							ARRIVED AT LOC. AT 06:00
Assessment Of Location Safety Meeting	03/25/2009 13:15							GOT W/ CO .MAN ABOUT NUMBERS AND DISCUSS JOB PROCEDURES
Wait on Customer or Customer Sub-Contractor Equip	03/25/2009 13:30							RIG WAS STILL DRILLING // START OOH W/ DP @ 13:30
Start Job	03/25/2009 18:00							STABBED CEMENT HEAD AND CIRCULATED WHILE WE HAD A SAFETY MEETING W/ CO. MAN AND RIG CREW
Test Lines	03/25/2009 18:15							CHECKING LINES AND TRUCK FOR LEAKS
Pump Lead Cement	03/25/2009 18:22			158			200.0	300 SKS MIDCON II MIXED @ 11.4#
Pump Tail Cement	03/25/2009 19:00			43			300.0	180 SKS PREM. PLUS MIXED @ 14.8#
Drop Top Plug	03/25/2009 19:07							DROPPED PLUG WHILE JUAN WASHED UP ONTOP OF PLUG W/ FIRST 10 BBL OF DISPLACEMENT
Pump Displacement	03/25/2009 19:10			100			50.0	FRESH WATER
Other	03/25/2009 19:24			80			350.0	SLOWED RATE BEFORE BUMPING THE PLUG / STAGED LAST 20 BBLs

Sold To #: 348223

Ship To #: 2719557

Quote #:

Sales Order #:

6580724

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Wednesday, March 25, 2009 08:16:00

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	03/25/2009 19:46			100				TOOK PRESSURE 500 PSI OVER TO LAND PLUG UP TO 1000 PSI
Release Casing Pressure	03/25/2009 19:47							FLOAT HELD. GOT 1/2 BBL OF WATER BACK TO TANK
End Job	03/25/2009 19:50							
Depart Location for Service Center or Other Site	03/25/2009 21:00							THANK YOU FOR CALLING HALLIBURTON JASON AND CREW

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Sold To # : 348223

Ship To # .2719557

Quote # :

Sales Order # : 6580724

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Wednesday, March 25, 2009 08:16:00