

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

6/18/13
ORIGINAL Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 5437
Name: Tomco Oil, Inc.
Address 1: 22150 SE Cole Creek Rd.
Address 2: _____
City: Atlanta State: KS Zip: 67008 + _____
Contact Person: Tom Blair
Phone: (620) 394-2324
CONTRACTOR: License # 32854
Name: Gulick Drilling, Inc.
Wellsite Geologist: Tom Blair
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
3-4-11 3-11-11 4-1-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-035-24395-00-00
Spot Description: _____
NE NE NW SW Sec. 17 Twp. 32 S. R. 6 East West
2,805 Feet from North / South Line of Section
1,155 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Cowley
Lease Name: Rogers Well #: 1 Nietal
Field Name: Not named
Producing Formation: Arbuckle
Elevation: Ground: 1287 Kelly Bushing: 1295
Total Depth: 3422 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 328 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ **RECEIVED** sx cnt.

MAY 26 2011
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **KCC WICHITA**
Chloride content: 1000 ppm Fluid volume: 350 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ **CONFIDENTIAL** License #: _____
Quarter _____ Sec. _____ Twp. MAY 18 2011 R. 6 East West
County: _____ Permit #: **KCC**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: President, Tomco Oil, Inc. Date: 04/29/2011

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: 5/18/11 - 5/18/13 **RECEIVED**
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received **MAY 20 2011**
 UIC Distribution
KCC WICHITA
6-2-11