



KANSAS CORPORATION COMMISSION 1055398  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6113  
Name: Landmark Resources, Inc.  
Address 1: 1616 S VOSS RD STE 150  
Address 2: \_\_\_\_\_  
City: HOUSTON State: TX Zip: 77057 + 2641  
Contact Person: JEFF WOOD  
Phone: ( 713 ) 243-8550  
CONTRACTOR: License # 30606  
Name: Murfin Drilling Co., Inc.  
Wellsite Geologist: JEFF CHRISTIAN  
Purchaser: NCRA

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Permit #: \_\_\_\_\_

Dual Completion    Permit #: \_\_\_\_\_

SWD    Permit #: \_\_\_\_\_

ENHR    Permit #: \_\_\_\_\_

GSW    Permit #: \_\_\_\_\_

<u>02/04/2011</u>	<u>02/11/2011</u>	<u>04/20/2011</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-163-23924-00-00

Spot Description: \_\_\_\_\_

SW NE SW NW Sec. 13 Twp. 10 S. R. 19  East  West

1763 Feet from  North /  South Line of Section

969 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE  NW  SE  SW

County: Rooks

Lease Name: H. J. Vohs 'B' Well #: 10-13

Field Name: Vohs

Producing Formation: Arbuckle

Elevation: Ground: 2075 Kelly Bushing: 2080

Total Depth: 3650 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 220 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 1428 Feet

If Alternate II completion, cement circulated from: 1428

feet depth to: \_\_\_\_\_ w/ 400 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 2300 ppm Fluid volume: 160 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: Landmark Resources Inc

Lease Name: Vohs #8 SWD License #: 6113

Quarter NW Sec. 13 Twp. 10 S. R. 19  East  West

County: Rooks Permit #: D-02403

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: 06/03/2011
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 06/06/2011