



KANSAS CORPORATION COMMISSION 1057032
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33343
Name: PostRock Midcontinent Production LLC
Address 1: Oklahoma Tower
Address 2: 210 Park Ave, Ste 2750
City: OKLAHOMA CITY State: OK Zip: 73102 +
Contact Person: LANCE GALVIN
Phone: (405) 600-7704
CONTRACTOR: License # 5675
Name: McPherson, Ron dba McPherson Drilling
Wellsite Geologist: KEN RECOY
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
1/31/2011 2/7/2011 3/10/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-133-27539-00-00
Spot Description: _____
NE SE NW SW Sec. 26 Twp. 28 S. R. 18 East West
1730 Feet from North / South Line of Section
1055 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Neosho
Lease Name: TAYLOR, MARY ETTA Well #: 26-3
Field Name: _____
Producing Formation: MULTIPLE
Elevation: Ground: 929 Kelly Bushing: 0
Total Depth: 1134 Plug Back Total Depth: 1127
Amount of Surface Pipe Set and Cemented at: 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1127
feet depth to: 0 w/ 160 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 06/03/2011



1057032

Operator Name: PostRock Midcontinent Production LLC Lease Name: TAYLOR, MARY ETTA Well #: 26-3
 Sec. 26 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CDL NDL TEMP	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625	22	21	A	4	
PRODUCTION	7.875	5.5	14.5	1126.71	A	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	-			
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	970-973	400GAL 15% HCL W/ 488BLS 2% KCL WATER, 549BLS W/ 2% KCL, BIOCID, MAXFLOW, 1775# 20#	970-973
4	916-918/910-912	400GAL 15% HCL W/ 778BLS 2% KCL WATER, 832BLS W/ 2% KCL, BIOCID, MAXFLOW, 4200# 20#	916-918/910-912
4	692-694/656-659	400GAL 15% HCL W/ 518BLS 2% KCL WATER, 530BLS W/ 2% KCL, BIOCID, MAXFLOW, 7800# 20#	692-694/656-659
4	557-562	500GAL 15% HCL W/ 598BLS 2% KCL WATER, 848BLS W/ 2% KCL, BIOCID, MAXFLOW, 15280# 20#	557-562

TUBING RECORD: Size: <u>1.5</u> Set At: <u>1054</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>3/25/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
		14	27
Gas-Oil Ratio		Gravty	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

D10093

TREATMENT REPORT & FIELD TICKET CEMENT

TICKET NUMBER

7025

FIELD TICKET REF #

FOREMAN Joe Blanchard

SSI 629130

API 15-133-27539

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-10-11	Taylor Mary Est 26-3	26	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe Blanchard	6:00	2:00		904850		8	Joe Blanchard
Matt Mitt	6:00	2:00		903600			Matt Mitt
Otto Powers	6:00	2:00		903197			Otto Powers
Wes Graham	6:00	2:00		931505	7		Wes Graham
DANIEL POPA	6:00	2:00		903206			Daniel Popa
Nathan Gates	6:00	2:00		903139	932895	✓	Nathan Gates

JOB TYPE Longstruts HOLE SIZE 7 7/8 HOLE DEPTH 1133 CASING SIZE & WEIGHT 5 1/2 16#
 CASING DEPTH 1126.71 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

washed 15 FT 5 1/2 in hole Sump 200 #5 gel Installed Cement head RAN 19 bbl dye & 160 SKS of cement to get dye to surface. Flush pump Pump wiper plug to bottom & set float shoe.

Started casing 11:30 started cement 1:00

Dozer trailer stuck in ditch had 2 wait on another dozer to arrive To pulled truck out of ditch

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
904850	8 hr	Foreman Pickup	
903197	hr	Cement Pump Truck	
903600	hr	Bulk Truck	
931505	hr	Transport Truck	
931387	hr	Transport Trailer	
		80 Vac	
	1126.71 FT	Casing 5 1/2	
	6	Centralizers	
	1	Float Shoe	
	1	Wiper Plug	
	2	Frac Baffles 4" H 4 1/2"	
	125 SK	Portland Cement	
	34	Gilsonite	
	2	Flo-Seal	
	13	Premium Gel	
	4	Cal Chloride	
	1	5 1/2 Basket	
	7000 gal	City Water	
903142	hr	Casing tractor	
932895	hr	Casing trailer	

TD'd. McPherson Drilling Monday 02-07-11 @ 2 PM.
 285-18E Neosho Co., KS.

140'
 +
 Gray
 N+E
 into

Pipe #	Length	Running Total	Baffle Location	Casing Tally Sheet	
1	38.54	38.54		Location: Mary Etta Taylor 26-3	
2	38.90	77.44	38 ft	SSi#	
3	38.40	115.84	38 ft	Date: 2/7/10 629130	
4	38.49	154.33	38 ft	Well TO: 1131	
5	38.51	192.84	38 ft	D10093	
6	39.02	231.86	38 ft	API # 15-133-27539	
7	38.28	270.14		Baffle Location	
8	39.83	309.97			
9	39.34	349.31		Notes	
10	38.61	387.92			
11	39.83	427.75			
12	39.31	467.06			
13	40.41	507.47			
14	39.92	547.39			
15	40.58	587.97			
16	39.90	627.87			
17	40.32	668.19			
18	39.93	707.12			
19	39.55	746.67			
20	40.36	787.03			
21	38.78	825.81			
22	38.78	864.59			
(23)	39.44	904.03	← Set Upper Baffle @ 864.59 ft. Big Hole.		
24	38.58	942.61	← Set Lower Baffle @ 942.61 ft. Small Hole.		
(25)	39.61	982.22			
26	39.79	1022.01			
27	40.39	1062.40			
(28)	39.31	1101.71			
(SUB)	25	1126.71	Tally Bottom		

sonner
 Kon

Use all 28 joints + the 25 ft. Sub.

Be Safe !!

PostRock

QUEST

meas Top = 990 ft.
 Tally Bottom = 1126.71 ft.
 Driller TO = 1131 ft.
 Log Bottom = 1133.60 ft.

Keferoy
 Sr. Geologist
 6203059900
 Cell

02-07-2011

McPherson Drilling LLC Drillers Log

PO# LRG012811-2 **AFE#** D10093

Rig Number: 1	S. 26	T. 28	R. 18 E
API No. 15- 133-27539	County: Neosho		
Elev. 929	Location:		

Gas Tests:	
135	MCF
204	0 MCF
320	0 MCF
379	0 MCF
505	1 in on 1/8 0.528
555	1 in on 1/8 0.528
580	2 in on 1/4 2.37
629	2 in on 1/4 2.37
680	2 in on 1/4 2.37
780	2 in on 1/4 2.37
820	1 in on 3/4 14.2
930	3 in on 3/4 24.5
981	3 in on 3/4 24.5
1131	14 in on 3/4 53.30

Comments:
Start injecting @ 200"

Operator: POSTROCK			
Address: 210 Park Ave Ste 2750 Oklahoma City, OK 73102-5641			
Well No: 26-3	Lease Name: Taylor Mary Etta		
Footage Location: 1,730 ft. from the SOUTH Line	1,055 ft. from the WEST Line		
Drilling Contractor: McPherson Drilling LLC			
Spud date: 1/31/2011	Geologist: Ken Recoy		
Date Completed: 2/7/2011	Total Depth: 1131		

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	7 7/8"	ODOR @	707" 731"
Size Casing:	8 5/8"		H2O @	187
Weight:	20#		DRILLER:	Andy Coats
Setting Depth:	21	MCP		
Type Cement:	Portland			
Sacks:	4	MCP		

Well Log										
Formation	Top	Btm.	HRS.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3		coal	480	482	shale	810	882	
shale	3	34		shale	482	520	blackshale	882	884	
lime	34	82		osw	520	542	shale	884	907	
blackshale	82	87		summit	542	550	coal	907	909	
lime	87	90		lime	550	556	shale	909	915	
shale	90	131		mulky	556	560	coal	915	917	
coal	131	132		lime	560	562	shale	917	968	
lime	132	160		shale	562	611	coal	968	971	
shale	160	170		lime	611	612	blackshale	971	974	
lime	170	181		coal	612	613	shale	974	983	
coal	181	184		shale	613	650	miss. Lime	983	1131	
shale	184	187		coal	650	652				
lime	187	248		shale	652	681				
blackshale	248	251		blackshale	681	683				
shale	251	270		shale	683	707				
lime	270	272		oil sand	707	726				
shale	272	305		shale	726	731				
coal	305	307		oil sand	731	756				
sandshale	307	355		sandshale	756	762				
blackshale	355	357		blackshale	762	764				
sandshale	357	427		shale	764	770				
pink lime	427	431		sandshale	770	792				
shale	431	436		sand	792	808				
pink lime	436	480		coal	808	810				