

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASEOPERATOR: License # 33476Name: FIML Natural Resources, LLCAddress 1: 410 17TH ST STE 900

Address 2: \_\_\_\_\_

City: DENVER State: CO Zip: 80202 + 4420Contact Person: Cassie ParksPhone: ( 303 ) 893-5073CONTRACTOR: License # 6454Name: Cheyenne Well Service, Inc.Wellsite Geologist: NA

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: FIML Natural Resources, LLCWell Name: Dearden 7B-18-1931Original Comp. Date: 04/15/2008 Original Total Depth: 4798

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: D30832
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

<u>05/03/2011</u>	<u>05/05/2011</u>
Spud Date or Recompletion Date	Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-171-20684-00-02Spot Description: 7NW, NW, SW, NE Sec. 18 Twp. 19 S. R. 31  East  West3640 Feet from  North /  South Line of Section2313 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

 NE     NW     SE     SWCounty: ScottLease Name: Dearden Well #: 7B-18-1931

Field Name: \_\_\_\_\_

Producing Formation: NAElevation: Ground: 2971 Kelly Bushing: 2981Total Depth: 4798 Plug Back Total Depth: 2225Amount of Surface Pipe Set and Cemented at: 404 FeetMultiple Stage Cementing Collar Used?  Yes  NoIf yes, show depth set: 2992 FeetIf Alternate II completion, cement circulated from: 2992feet depth to: 0 w/ 650 sx cmt.

## Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

## KCC Office Use ONLY

 Letter of Confidentiality Received

Date: \_\_\_\_\_

 Confidential Release Date: \_\_\_\_\_ Wireline Log Received Geologist Report Received UIC DistributionALT  I  II  III Approved by: Deanna Gerrard Date: 06/06/2011

Operator Name: FIML Natural Resources, LLC Lease Name: Dearden Well #: 7B-18-1931  
 Sec. 18 Twp. 19 S. R. 31  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Cedar Hills	Top 1817
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Datum 1166
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1884-1905'		
2	1915-1922'		
2	1932-1938'		
2	1948-1978'		

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>1874</u>	Packer At: <u>1874</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>05/27/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>SWD</u>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____ (Submit ACO-4)	PRODUCTION INTERVAL: _____ _____
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### Summary of Changes

Lease Name and Number: Dearden 7B-18-1931

API/Permit #: 15-171-20684-00-02

Doc ID: 1057188

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved Date	05/20/2011	06/06/2011
Date of First or Resumed Production or SWD or Enhr Producing Method Other	No	05/27/2011 Yes
Producing Method Other Detail		SWD
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1056250	../kcc/detail/operatorEditDetail.cfm?docID=1057188