



# CONFIDENTIAL

## OIL & GAS CONSERVATION DIVISION

### WELL COMPLETION FORM

#### WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447

Name: OXY USA Inc.

Address 1: 5 E GREENWAY PLZ

Address 2: PO BOX 27570

City: HOUSTON State: TX Zip: 77227 + 7570

Contact Person: LAURA BETH HICKERT

Phone: ( 620 ) 629-4253

CONTRACTOR: License # 33784

Name: Trinidad Drilling Limited Partnership

Wellsite Geologist: N/A

Purchaser: PLAINS MARKETING

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOI
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

02/07/2011      02/14/2011      03/18/2011

Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 15-055-22093-00-00

Spot Description: \_\_\_\_\_

NW NE SE NW Sec. 10 Twp. 23 S. R. 34  East  West

1380 Feet from  North /  South Line of Section

2040 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Finney

Lease Name: CUNDIFF A Well #: 1

Field Name: UNNAMED

Producing Formation: ATOKA / MARMATON

Elevation: Ground: 2947 Kelly Bushing: 2959

Total Depth: 5123 Plug Back Total Depth: 5082

Amount of Surface Pipe Set and Cemented at: 1914 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

#### Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5500 ppm Fluid volume: 1400 bbls

Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: NICHOLS FLUID SERVICE

Lease Name: JOHNSON License #: 31983

Quarter W2 Sec. 16 Twp. 34 S. R. 32  East  West

County: SEWARD Permit #: D27805

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

#### KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: 06/07/2011
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: NAOMI JAMES Date: 06/08/2011