

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30345  
Name: PIQUA PETRO, INC  
Address 1: 1331 XYLAN RD  
Address 2: \_\_\_\_\_  
City: PIQUA State: KS Zip: 66761 + \_\_\_\_\_  
Contact Person: GREG LAIR  
Phone: ( 620 ) 433-0099  
CONTRACTOR: License # 30567  
Name: RIG 6 DRILLING CO, INC.  
Wellsite Geologist: \_\_\_\_\_  
Purchaser: MACLASKEY

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SLOW  
 Gas       D&A       ENHR       SIGW  
 OG       GSW       Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled      Permit #: \_\_\_\_\_  
 Dual Completion      Permit #: \_\_\_\_\_  
 SWD      Permit #: \_\_\_\_\_  
 ENHR      Permit #: \_\_\_\_\_  
 GSW      Permit #: \_\_\_\_\_  
4/6/11                      4/12/11                      5/10/11  
Spud Date or              Date Reached TD              Completion Date or  
Recompletion Date                                   Recompletion Date

API No. 15 - 207-27788-0000  
Spot Description: \_\_\_\_\_  
NW NE NW SE Sec. 19 Twp. 25 S. R. 14  East  West  
2,875 Feet from  North /  South Line of Section  
3,490 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: WOODSON  
Lease Name: AKINS Well #: 03-11  
Field Name: QUINCY  
Producing Formation: BARTLESVILLE  
Elevation: Ground: EST 1013 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1517 Plug Back Total Depth: 1509  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 1509  
feet depth to: SURFACE w/ 185 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 5/10/11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_ **RECEIVED**  
 Confidential Release Date: \_\_\_\_\_ **MAY 31 2011**  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DJS Date: 6/9/11  
**KCC WICHITA**

Operator Name: PIQUA PETRO, INC Lease Name: AKINS Well #: 03-11  
 Sec. 19 Twp. 25 S. R. 14  East  West County: WOODSON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>GAMMA RAY/NEUTRON</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625		40	REG	15	
LONGSTRING	6.25	4.5		1509	LEAD 6040 POZ. TAL. OWC	LEAD 135, TAL. 50	
PRODUCTION		1		TO SEATING NIPPLE			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	PERF FROM 1425 TO 1432 W/15 SHOTS		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 5/10/11		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf 1	Water Bbls. 1
			Gas-Oil Ratio 1:1
			Gravity 38

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px;"> <b>RECEIVED</b>  <b>MAY 31 2011</b> </div>
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# RIG 6 DRILLING CO. INC

PO BOX # 227

R.K.'BUD' SIFERS  
620 365 6294

IOLA, KS  
66749

JOHN BARKER  
620 365 7808

INVOICE #: 20521  
COMPANY: Piqua Petro, Inc  
ADDRESS: 1331 Xylan Rd.  
Piqua, KS 66761

DATE: 4/15/2011  
LEASE: Akins  
COUNTY: Woodson  
WELL #: 03-11  
API #: 15-207-17,788  
2

ORDERED BGreg

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/C
* Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$7.00 Per Ft	1517'	\$10,619.00
Circulating	\$250.00 Per Hr	5	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	\$500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr	1	N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	1	N/C
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			N/C
Fuel Assess.			
Move Rig			
Material Provided:			
* Cement	\$8.00 Per Sx	15	\$120.00
Sample Bags			\$0.00

TOTAL AMOUNT

\$10,739.00

REMIT TO:

RIG 6 DRILLING, INC  
PO BOX 227  
IOLA, KS 66749

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PKCC WICHITA

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

84  
# 13863



# RIG 6 DRILLING CO. INC

PO BOX # 227

R.K. 'BUD' SIFERS  
620 365 6294

IOLA, KS  
66749

JOHN BARKER  
620 365 7806

COMPANY: Piqua Petro, Inc  
ADDRESS: 1331 xylan Road  
Piqua, KS 66761

LEASE: Akins  
COUNTY: Woodson  
LOCATION: 2875 FNL/3490FWL  
19/25/14

COMMENCED: April 06, 2011  
COMPLETED: April 12, 2011  
WELL #: 03=11 2  
API#: 15-207-17,788  
STATUS: Oil Well  
TOTAL DEPTH: 1517'-8 3/4"  
CASING: 40' 8 5/8 CSG 15sx  
1508'-4 1/2" csg. Consol Cmt

## DRILLER'S LOG

2	SOIL AND CLAY	1331	Sh sa gray
14	Cl	1333	Co
21	SHALE (SH)	1347	Sa sh
34	Ls	1378	Sh
176	Sh w/ ls strks	1381	Co
188	LS	1388	Sh w/ sa sh
360	Sh	1418	Sa w/ sh lt odor
474	Ls	1424	Sa fair odor
524	Sh	1431	Sa Good brn
568	LS	1483	Sh w/ sa sh
582	Sh	1485	Co
831	Ls	1517	Sh w/ sa sh T.D.
980	Sh		
992	Ls		
994	Sh ( blk)		
996	Ls		
1015	Sh		
1026	Ls		
1050	Sa & sh		
1098	Sa (gray)		
1128	LS w/ sa ls		
1130	Sh ( blk)		
1187	ls w/ sa ls		
1301	Sh w/ ls brks		
1307	Sh (dark)		
1315	Sa Sh gray		
1319	Sh (dark)		

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**CONSOLIDATED**  
Oil Well Services, LLC

Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

1<sup>st</sup> well

TICKET NUMBER 52260  
FIELD TICKET REF # 45012  
LOCATION Maya  
FOREMAN Guy Witek

**TREATMENT REPORT**  
**FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-5-11	4950	Alma 03-11	19	25	11	WO
CUSTOMER Green Leaf Oil & Propane Refining			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			

**WELL DATA**

CASING SIZE	4 1/2	TOTAL DEPTH
CASING WEIGHT		PLUG DEPTH
TUBING SIZE		PACKER DEPTH
TUBING WEIGHT		OPEN HOLE
PERFS & FORMATION		
1425-32	(15)	

**TYPE OF TREATMENT**  
Acid gel / sand screen

**CHEMICALS**

Water	100 15/16 MC J.C.
25# Gel / Breaker	Tol. binder
Bioocide	Slimeoil

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
Pad	10	-12.5				BREAKDOWN 1200
20/110				300		START PRESSURE
12/20				1400		END PRESSURE
12/20 4 balls				100		BALL OFF PRESS
12/20				700		ROCK SALT PRESS
12/10 4 balls				200		ISIP 775
12/10				900		5 MIN
Flush - over	27					10 MIN
Reverse balls						15 MIN
overflow	8			3500		MIN RATE
Totals	153					MAX RATE
						DISPLACEMENT 227

REMARKS: Gel and sand screen breakdown and stage  
No chert

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AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE KCC WICHITA

Terms and Conditions are printed on reverse side.