

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: PIQUA PETRO, INC
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + _____
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 30567
Name: RIG 6 DRILLING CO, INC.
Wellsite Geologist: _____
Purchaser: MACLASKEY

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Cora, Expt., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
3/30/11	4/2/11	5/6/11

API No. 15 - 207-27787-0000
Spot Description: _____
SE NE NE SW Sec. 19 Twp. 25 S. R. 14 East West
2,980 Feet from North / South Line of Section
2,435 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WOODSON
Lease Name: AKINS Well #: 02-11
Field Name: QUINCY
Producing Formation: BARTLESVILLE
Elevation: Ground: EST 1021 Kelly Bushing: _____
Total Depth: 1490 Plug Back Total Depth: 1485
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1485
feet depth to: SURFACE w/ 185 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: [Handwritten Title] Date: 5/10/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: [Signature] Date: MAY 31 2011
6/19/11

KCC WICHITA

Operator Name: PIQUA PETRO, INC Lease Name: AKINS Well #: 02-11
 Sec. 19 Twp. 25 S. R. 14 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.625		40	REG	15	
LONGSTRING	6.25	4.5		1485	LEAD 8040 POZ, TAIL OWC	LEAD 135, TAIL 50	
PRODUCTION		1		TO SEATING NIPPLE			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	PERF FROM 1414.5 TO 1420 W/12 SHOTS		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 5/06/11		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1
			Gas-Oil Ratio 1:1
			Gravity 38

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: right; border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED MAY 31 2011 KCC WICHITA </div>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RIG 6 DRILLING CO. INC

PO BOX # 227

R.K. 'BUD' SIFERS
620 365 6294

IOLA, KS
66749

JOHN BARKER
620 365 7808

INVOICE #: 20520
COMPANY: Piqua Petro, Inc
ADDRESS: 1331 Xylan Rd.
Piqua, KS 66761

DATE: 4/2/2011
LEASE: Akins
COUNTY: Woodson
WELL #: 02-11
API #: 15-207-27,787

ORDERED BGreg

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/C
* Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$7.00 Per Ft	1490	\$10,430.00
Circulating	\$250.00 Per Hr	5	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	\$500.00 Per Run		N/C
Water Hauling	\$40.00 Per Hr	1	N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ ml		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	1	N/C
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other			
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx	* 15	\$120.00
Sample Bags			\$0.00

TOTAL AMOUNT

\$10,550.00

REMIT TO:

RIG 6 DRILLING, INC
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

13780
4/4/11
RECEIVED
MAY 31 2011
KCC WICHITA

RIG 6 DRILLING CO. INC

R.K. 'BUD' SIFERS
620 365 6294

PO BOX # 227
IOLA, KS
66749

JOHN BARKER
620 365 7806

COMPANY: Piqua Petro, Inc
ADDRESS: 1331 xylan Road
Piqua, KS 66761

LEASE: Akins
COUNTY: Woodson
LOCATION: 2980 FNL/2435 FWL
19/25/14

COMMENCED: March 30, 2011
COMPLETED: April 02, 2011

WELL #: 02-11
API#: 15-207-27787
STATUS: Oil Well
TOTAL DEPTH: 1490'-6 3/4"
CASING: 40' 8 5/8 CSG 15sx
1485'- 4 1/2"
Consol. Cmt

DRILLER'S LOG

4	SOIL AND CLAY	1187	Co
7	Cl	1189	Ls
14	SHALE (SH)	1248	Sh
12	Ls	1250	COAL (CO)
34	Sa w/ sh	1253	Ls
188	LS w/ sh strks	1260	Sa sh
361	Sh	1262	LS
400	Ls	1309	Sa sh
548	Sh	1318	Sh
559	LS	1338	Sa sh (gray)
583	Sh	1349	Sh -dark
658	Ls	1350	Co
680	Sa sh	1410	Sh
824	Ls	1420	Sa good odor
957	Sh w/ sa sh	1424	Sa w/ sh lt odor
988	LS w/ sa sh	1427	Sh w/ sa lt odor
995	Sh w/ sa sh	1438	Sh w/ sa sh no odor
1012	Ls	1490	Sh T.D.
1027	Sh		
1048	Ls		
1050	Sa w/ sh		
1052	Ls		
1108	Sa		
1130	Sa w/ sa sh		
1132	Ls w/ sh strks		
1185	Sh / blk		
	Ls w/ sh brks		

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MAY 31 2011
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30370
LOCATION Eureka
FOREMAN Russell McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT

APR * 15-201-27787-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-2-2011	4950	Akin's 02-11	19	25	14 E	Woodson
CUSTOMER P.O. Petroleum			Rig 6 Dry			
MAILING ADDRESS 1381 xylan						
CITY P.O. Petroleum						
STATE KS						
ZIP CODE			TRUCK #	DRIVER	TRUCK #	DRIVER
			520	Alan Mead		
			515	chris		
			479	chris		
			437	Jim		

JOB TYPE L/S oil HOLE SIZE 6 3/4 HOLE DEPTH 1490 CASING SIZE & WEIGHT 4 1/2 10.5
CASING DEPTH 1485 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL 50 Bbl WATER gal/sk _____ CEMENT LEFT IN CASING 0
DISPLACEMENT _____ DISPLACEMENT PSI 650# MIX PSI Bump Aug 1200# RATE _____

REMARKS: Safety meeting, Rig up to 4 1/2 casing, Break circulation w/ 5 Bbl water, mix 500# Gel w/ Hull's mixed, Pump 15 Bbl Fresh water spacer mix 135 SKs 60/40 60% Gel 1/2 # Phenoseal at 135' Tail w/ 50 SKs o/wc at 14.5' Shut Down wash out Pump + Lines, Release 4 1/2 Top Rubber Plug. Displace w/ 24 Bbl water. Final Pump PSI 650 Bump Plug to 1200' check float. float hold close casing in at 0 PSI. 10 Bbl slurry to P.T. good cement return to surface. Annular stayed full of cement. Job complete, Tear Down.

Thanks Russell McCoy

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	20	MILEAGE	4.00	80.00
1131	135 SKs	60/40 Pozmix cement	11.95	1613.25
1188	700 #	Gel = 6%	.20	140.00
1107A	68 #	Phenoseal = 1/2 # per SK	1.22	82.96
1126	50 SKs	o/wc cement	17.90	895.00
1110A	250 #	Kaloseal 5 # per/sk	.44	110.00
1107B	25 #	Phenoseal = 1/2 # per/sk	1.22	30.50
1188	500 #	Gel Flush	.20	100.00
1105	50 #	cotton seed Hulls	.42	21.00
5407	8.4 Tons	Ton Mileage Bulk TIC	m/c	330.00
4404	1	4 1/2 Top Rubber Plug	42.00	42.00
552C	3 hr	80 Bbl VAC Truck	90.00	270.00
		Mix Gel + Hulls + Pre Flush		
SUB TOTAL				4689.71
7.3 % SALES TAX				281.65
ESTIMATED TOTAL				4911.26

Revin 3737
AUTHORIZATION Ron Pappan TITLE Driller DATE 4-2-2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

UNSOLEDATED

Oil Well Services, LLC

884, Chanute, KS 66720
31-9210 or 800-467-8676

TICKET NUMBER 02207

FIELD TICKET REF # 44998

LOCATION Thayer

FOREMAN Gary Wickel

TREATMENT REPORT FRAC & ACID

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-20-11	4950	Akms# 02-11	19	25	17	WO

CUSTOMER
Piqua Retro Inc. (borebar)

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
24	Lantern		
458	Alcorn		
582	Wes		
455/795	Trampis		
489/103	George		

WELL DATA

CASING SIZE 4 1/2 TOTAL DEPTH

CASING WEIGHT PLUG DEPTH

TUBING SIZE PACKER DEPTH

TUBING WEIGHT OPEN HOLE

PERFS & FORMATION

14145 1120 (12) ~~1120~~ Buille

TYPE OF TREATMENT
Acid Spot / Sand Fracture

CHEMICALS

Customer Water 100 15" ball acid
Biocide Inhibitor
25# Gel/Breaker Stimul

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
Pad	50	-12			BREAKDOWN 1350
20/40				300	START PRESSURE
12/20				1200	END PRESSURE
change balls					BALL OFF PRESS
12/20				2000	ROCK SALT PRESS
Flush					ISIP 550
Release balls					5 MIN
Overflush	5				10 MIN
					15 MIN
Totals	180			3500	MIN RATE
					MAX RATE
					DISPLACEMENT

REMARKS: Spot field 30" per day breakdown and stage

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MAY 31 2011

AUTHORIZATION _____ TITLE _____ DATE KECC WICHITA

Terms and Conditions are printed on reverse side.