KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Tes	t:				((See Instruc	tions on Re	everse Side)					
Op	en Flor	W			Test Date	. .			ADI	No. 15		_		
☐ De	ellverab	ilty			11-7&				15-	171-2011 (s-00	00		
Company		LO	EB LLC				Lease PETR	O.		• •	1-	Well N	lumber	
County Location SCOTT C NE SW			Section 1				RNG (E/W) 33W			Acres Attributed				
Field HOUG	TON	N. E	EXT		Reservoi KRIDE					nering Conne				
Completion Date 11-9-76				Plug Bac 2667	k Total Dept	th	Packer Set at NONE			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	**********			
			Weight 10.50		Internal Diameter 4.090		Set at 2673		Perforations 2642		то 2647			
Tubing Size 2.375			Weight		Internal Diame		Set at 2670		Perforations OPEN		То			
Type Cor SINGLE		ı (De	scribe)			d Production				it or Traveling	Plunger? \	res / No		
Producing	-	(Ann	ulus / Tubing)		arbon Dioxi	de		% Nitroge		Gas	Gravity -	G,	
Vertical E		1)				Pres	sure Taps				(Me	ter Run) (Prover) Size	
2645		,									(10101) 0.20	
Pressure	Buildu	p: \$	Shut in 11-7	'-10 2	0 at		(AM) (PM)	Taken_11	-8-10	20	at		(AM) (PM)	
Well on L	.ine:	\$	Started	2	0 at		(AM) (PM)	Taken		50	at	• • • • • • • • • • • • • • • • • • • •	. (AM) (PM)	
		····-,				OBSERVE	D SURFAC	E DATA			Duration of S	hut-in	Hours	
Static / Dynamic Property	Dynamic Size		Circle one: Meter Prover Pressui psig (Pm)	Pressure Differential in inches H ₂ 0	Temperature Temperatu		Wellhead Pressure (P _m) or (P ₁) or (P _c)		Tubing Wellhead Pressure (P,) or (P,) or (Pc)		Ouration (Hours)	,	Liquid Produced (Barrels)	
Shut-In			,,				105	psla	psig psia		24			
Flow														
	Т		- · · · · · · · · · · · · · · · · · · ·			FLOW STR	EAM ATTE	RIBUTES			<u> </u>		.,	
Plate Coefficient (F _b) (F _p) Mcfd			Circle one: Meter or ver Pressure psia	Press Extension Pmxh	Grav Fac F	tor	Flowing Devia Temperature Factor F _n		tor R		GOR (Cubic Feet/ Barrel)		Flowing Fluid Gravity G_	
					(ODEN 5)	040 (DEL N		20410111					<u> </u>	
(P _c) ² =		:	(P _*) ² =_	:	P _d =	OW) (DELIV		r) CALCUL P _e - 14.4) +				$(P_a)^2 = 0.$ $(P_a)^2 =$	207	
(P _a) ² - (I or (P _a) ² - (I	•	(P _c)²- (P _w)²	1. P _c ² · P _a ² 2. P _c ² · P _d ² wided by: P _c ² · P _d ²	LOG of formula 1. or 2. and divide	P.2 - P.2	Backpre Slo	essure Curve pe = "n" - or signed fard Slope	nxL	∞ []	Antilog	C De	Open Flow eliverability is R x Antilog (Mcfd)	
Open Flor	w			Mcfd @ 14.	65 psia		Deliverat	oility			Vicfd	psla		
				behalf of the						e above repor			20 10	
			Witness (if	any)			-		Zes	Air A For C	SULUNA ompany		ECEIVE	
			For Commis	sion	-		-			Chec	ked by	DE	C-1-5-20	

	under penalty of penury under the laws of the state of Kansas that I am authorized to request under Rule K.A.R. 82-3-304 on behalf of the operator HERMAN L. LOEB LLC.
	pregoing pressure information and statements contained on this application form are true and
correct to the b	pest of my knowledge and belief based upon available production summaries and lease records
of equipment is	nstallation and/or upon type of completion or upon use being made of the gas well herein named.
I hereby re	quest a one-year exemption from open flow testing for the PETRO. 1-1
	e grounds that said well:
(Ch	eck one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No.
Ĺ	is not capable of producing at a daily rate in excess of 250 mcf/D
.	······································
l further ag	gree to supply to the best of my ability any and all supporting documents deemed by Commission
staff as neces	sary to corroborate this claim for exemption from testing.
Date: 12-14-1	0
Dale	
	Signature: Leslight Welken
	Title: REP. HERMAN L. LOEB LLC

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.