Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

Type Tes	t:					(See Instruc	tions on Re	verse Side)	ı					
Op	en Flo	w							10.1	. 45				
✓ Deliverabilty				Test Date: 01/25/2011 - 01/26/2011					API No. 15 15-047-21,385-0000					
Company					0 1/23/2	2011-01/	Lease			-041-21,00		Well Nu	mber	
		mp	any, L.L.C.					SKY "A"				22		
County Location			Section		TWP	-	RNG (E/V	V)	Acres Attributed					
Edwards C S/2 SE			22		248	24S 16W								
Field					Reservoir					ering Connec				
Embry				Mississ					ig L.L.C.					
Completio		ı			Plug Back Total Depth None		1	Packer Set a		t at				
08/15/1			167-1-1-	Internal Diameter		Set at		None Perforations		То				
Casing Size 4-1/2"		Weight 10.5#			internal Diameter		4468'		4260'- 4298'		10			
Tubing Size			Weight		Internal Diameter		Set at		Perforations		То			
2-3/8"			4.7#				4250'							
Туре Соп	pletio	n (De	escribe)		Type Fluid	d Production	Pump Unit or Traveli			t or Traveling	Plunger? Yes /	No		
Single	<u> </u>				Water									
Producing Thru (Annulus / Tubing)			% Carbor	Dioxide		% Nitrogen			Gas Gravity - G					
Tubing) (D		
Vertical D	epth(F	1)				Pressi	ure Taps				(Meter R	un) (Pro	over) Size	
			0.4.0								0.00			
Pressure	Buildu	p: :	Shut in01/2	25/2011 ₁₉	at _8:	00	(AM) (PM)	Taken U	1/25/201	11 19	at 8:00	(AM) (PM)	
Well on L	ine:	5	started 01/2	6/2011 19	at 8:	00	(AM) (PM)	Taken 0	1/26/201	1 19	at 8:00		AM) (PM)	
										····				
						OBSERVE	D SURFAC	E DATA			Duration of Shut-	_{in24}	Hours	
Static /	Orifice Circle one: Pressure Flowing Well		Well Head	Head Casing			iblng		Ι					
Dyπamic Si		ze Prover Press hes psig		Differential e in (h)	Temperature	Temperature	Wellhead Pressure (P_) or (P ₁) or (P ₂)		Wellhead Pressure (P,) or (P,) or (P,		Duration (Hours)		Liquid Produced (Barrels)	
				Inches H ₂ 0	t	t	psig	psia	psig	psia				
Shut-In							110				24			
				1				<u></u>				 		
Flow						<u> </u>	<u> </u>		<u> </u>					
					1	FLOW STR	REAM ATTR	RIBUTES						
Plate		Circle one: Meter or		Press	Grav	vity	Flowing	Dev	iation	Metered Flov	GOR		Flowing	
Coefflecient (F _b) (F _p)		Prover Pressure		Extension	Fac	uor	emperature Fact				(Cubic Fe Barrel)		Fluid Gravity	
Mcfd		psia		š P _m x H	F,	1	Fn		pv	(Mcfd)	Bairei)		G _m	
									ĺ					
l	1				/ODEN EL		CDADU ITA		L	· 	1		L	
en 12			40.13		•	OW) (DELIV						² = 0.2	07	
(P _E) ² =		=:_	(P _w) ² =	Choose formula 1 or 2;	P _a =	 `	% (1	P _c - 14.4) +	14.4 =	 : ₁	(P _d)		==	
(P _e) ² - (f	P_)2	(F) _e)² - (P _u)²	1. P ₂ - P ₂	LOG of			ssure Curve pe = "n"		[en Flow	
or (D.\2_(D.\2				2. P. 2 - P. 2	formula 1, or 2.		Assigned		n x L		Antilog	t .	Deliverability Equals R x Antilog	
(, ,) - (,	"			thrided by: $P_c^2 - P_w^2$	and divide	P _e ² - P _w ²		fard Slope		LJ			Mcfd	
			- +											
					<u> </u>							<u> </u>		
Open Flov	٧			Mcfd @ 14.65 psia			Deliverability			Mcfd @ 14.65 psia				
The	ındarsi	oned	authority on	hehalf of the Co	mnany étai	les that he is	aduly autho	rized to ma	ke the abo	ve report and	that he has know	iledae c	f the facts	
							- clala		-	√a YO 4 €¢	~ 1 200	,		
stated ther	ein, an	d tha	it said report i	s true and corre	ct. Execute	d this the _	2014	day of	ر <u> </u>		-, <u>-, -, -, -, -, -, -, -, -, -, -, -, -, -</u>	, , <u>1</u>	9	
									r	vere	W ZZ	121	-CEN/CD	
			Witness (ii	any)			•			For (Company	0	-~⊏+\⊑ [
			For Comm	lezion			-			Char	ked by	FE	B 	
			rui Guinn							unec	wen ni			

I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator F.G. Holl Company, L.L.C. and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or of type completion or upon use of the gas well herein named. I hereby request a permanent exemption from open flow testing for the SKALSKY "A" 1-22 gas well on the grounds that said well:
is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is incapable of producing at a daily rate in excess of 250 mcf/D Date:
Signature: LOUCNESS of Julian Section of Title: Petroleum Geologist

Instructions:

All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.