

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:

- Open Flow **ASI**
 Deliverability

Test Date:
10/14/10

API No. 15
181-20533-00 - 00

Company
Rosewood Resources, Inc.

Lease
Gutsch

Well Number
31-03

County Sherman	Location NWNE/4	Section 3	TWP 9S	RNG (E/W) 40W	Acres Attributed 80
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Field Goodand	Reservoir Niobrara	Gas Gathering Connection Branch Systems Inc.
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Completion Date 6/10/08	Plug Back Total Depth 1295'	Packer Set at
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Casing Size 2 7/8"	Weight 6.5#	Internal Diameter 2.441	Set at 1295'	Perforations 1076'	To 1106'
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Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
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Type Completion (Describe) Single (Conventional)	Type Fluid Production DryGas	Pump Unit or Traveling Plunger? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
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Producing Thru (Annulus / Tubing) Annulus	% Carbon Dioxide	% Nitrogen	Gas Gravity - G _g .6
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Vertical Depth(H) 1310'	Pressure Taps Flange	(Meter Run) (Prover) Size 2"
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Pressure Buildup:	Shut in 10-13	20 10 at 1:35	(AM) <input checked="" type="checkbox"/> (PM)	Taken 10-14	20 10 at 2:00	(AM) <input checked="" type="checkbox"/> (PM)
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Well on Line:	Started 10-14	20 10 at 2:00	(AM) <input checked="" type="checkbox"/> (PM)	Taken 10-15	20 10 at 2:35	(AM) <input checked="" type="checkbox"/> (PM)
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OBSERVED SURFACE DATA

Duration of Shut-in 24 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (P _m)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _i) or (P _e)		Tubing Wellhead Pressure (P _w) or (P _i) or (P _e)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						4	18.4				
Flow						3	17.4			24	0

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _a) (F _v) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						10		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_w)² = 0.207

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____

(P_d)² = _____

(P _c) ² - (P _w) ² or (P _c) ² - (P _d) ²	(P _w) ² - (P _d) ²	Choose formula 1 or 2: 1. P _c ² - P _d ² 2. P _c ² - P _w ² divided by: P _c ² - P _w ²	LOG of formula 1. or 2. and divide by: $\frac{P_c^2 - P_w^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" ----- Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow

Mcfd @ 14.65 psia

Deliverability

Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 13 day of December, 20 10

Witness (if any)

For Commission

[Signature]
For Company

KANSAS CORPORATION COMMISSION

Checked by

JAN 26 2011

CONSERVATION DIVISION
WICHITA, KS

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Gutsch 31-03 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/13/10

Signature: Jannell Geew
Title: Production Assistant

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 26 2011

CONSERVATION DIVISION
WICHITA, KS

W2585
 Gutsch 31-03
 South Goodland
 Goodland
 None
 October-10

DATE	Casing PSI	STATIC MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
10/1/2010	3	16	9	0
10/2/2010	4	17	9	0
10/3/2010	4	17	9	0
10/4/2010	4	17	9	0
10/5/2010	4	17	9	0
10/6/2010	4	17	9	0
10/7/2010	4	17	9	0
10/8/2010	3	16	10	0
10/9/2010	3	16	9	0
10/10/2010	4	17	9	0
10/11/2010	4	17	9	0
10/12/2010	3	16	10	0
10/13/2010	3	16	12	0 shut in for test
10/14/2010	3	16	0	24 opened up
10/15/2010	3	16	13	0
10/16/2010	3	16	11	0
10/17/2010	3	16	11	0
10/18/2010	3	16	11	0
10/19/2010	3	16	10	0
10/20/2010	3	16	10	0
10/21/2010	3	16	10	0
10/22/2010	3	16	10	0
10/23/2010	3	16	10	0
10/24/2010	2	15	10	0
10/25/2010	3	16	10	0
10/26/2010	3	16	10	0 cal
10/27/2010	2	15	10	0 bp
10/28/2010	2	15	9	0
10/29/2010	3	16	9	0
10/30/2010	2	15	10	0
10/31/2010	2	15	10	0

Total

296

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CONSERVATION DIVISION
 WICHITA, KS

W2585
 Gutsch 31-03
 South Goodland
 Goodland
 None
 November-10

DATE	Casing		HRS		REMARKS (Maximum length 110 characters)
	PSI	STATIC MCF	DOWN		
11/1/2010	2	15	10	0	
11/2/2010	2	15	10	0	
11/3/2010	3	16	9	0	
11/4/2010	3	16	9	0	
11/5/2010	3	16	9	0	
11/6/2010	3	16	9	0	
11/7/2010	3	16	9	0	
11/8/2010	3	16	9	0	
11/9/2010	3	16	10	0	
11/10/2010	2	15	10	0 nb	
11/11/2010	3	16	9	0	
11/12/2010	2	15	10	0	
11/13/2010	2	15	9	0	
11/14/2010	2	15	10	0	
11/15/2010	2	15	9	0	
11/16/2010	2	15	10	0	
11/17/2010	2	15	10	0	
11/18/2010	2	15	9	0	
11/19/2010	2	15	10	0	
11/20/2010	2	15	10	0	
11/21/2010	2	15	10	0	
11/22/2010	2	15	9	0	
11/23/2010	2	15	10	0	
11/24/2010	2	15	10	0	
11/25/2010	2	15	10	0	
11/26/2010	2	15	10	0	
11/27/2010	2	15	10	0	
11/28/2010	2	15	9	0	
11/29/2010	2	15	9	0	
11/30/2010	2	15	9	0	
12/1/2010	0	0	0	0	

Total

286

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 WICHITA, KS