KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

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Seward S/2-NE 8 33S 33W 640 Field Reservoir Chester Gas Gathering Connection WNG Completion Date Plug Back Total Depth Packer Sol at None Plug Back Total Depth Packer Sol at None Casing Size Weight Internal Diameter Set at Perforations To 6231 6041 6066 Tabing Size Weight Internal Diameter Set at Perforations To 6231 6041 6066 Tabing Size Weight Internal Diameter Set at Perforations To 6231 6041 6066 Tabing Size Weight Office Sold Mark Total Depth Production Pumper? Yes / No 71995 6125 Type Completion (Describe) Type Fluid Production Yes Nitrogen Gas Gravity Ci. Type Completion (Describe) Type Fluid Production Yes Nitrogen Gas Gravity Ci. Type Completion (Describe) Pressure Taps (Meter Fluir) (Prover) Size 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Company Cabot Oil & Gas Corporation														
Evalyn-Condil Chester WNG Plug Back Total Depth Find Packer Set at Foregraphic Set at For	County Seward														
State Pressure P	Field Evalyn-0	Condit									ering Conne	ction			
15.5 4.950 6.231 6.041 6.066						-					et at				
2-3/6 4.7 1.995 6125 Type Fluid Production							Diameter								
Single Gas Water Yes Gas Gravity - G Casing Vertical Depth(H) Pressure Taps (Meter Run) (Prover) Size 6435 Pressure Buildup: Shut in O7/08/2010 20 at 9:40 am (AM) (PM) Taken 20 at (AM) (PM) Well on Line: Started O7/09/2010 20 at 9:40 am (AM) (PM) Taken 20 at (AM) (PM) Well on Line: Started O7/09/2010 20 at 9:40 am (AM) (PM) Taken 20 at (AM) (PM) Building Control of Size (Inches) Prover Pressure Differential in (Inches H, 0) OBSERVED SURFACE DATA Duration of Shut-in How Well Head (Mellbaud Pressure Wellhead Pressure Wellhead Pressure (P, 1) er (P, 1)				_							Perforations		<u></u>		
Vertical Depth(H) Vertical Depth(H) Pressure Taps (Meter Run) (Prover) Size Ad35 3 Pressure Buildup: Shut in O7/08/2010 20 at 9:40am (AM) (PM) Taken 07/09/2010 20 at 9:40am (AM) (PM) Well on Line: Started O7/09/2010 20 at 9:40am (AM) (PM) Taken 07/09/2010 20 at 9:40am (AM) (PM) State: O7/09/2010 20 at 9:40am (AM) (PM) Taken 07/09/2010 20 at 9:40am (AM) (PM) OBSERVED SURFACE DATA OBSERVED DURFACE DATA Duration of Shut-in House Prover Pressure (Result) in polig (Pm) Inches H ₁ 0 Inches H ₂ 0 Inches H ₃ 0 Inches H			(Describe)			• •	• •						es / No		
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FLOW STREAM ATTRIBUTES Flowing Deviation Factor Fa	Static / Dynamic Property	lynamic Sizo		ter Pressure	Differential in	Temperature	Well Head Temperature	Casing Wellhead Pressure (P _w) or (P _t) or (P _c)		Wellhead Pressure (P _w) or (P ₁) or (P _c)		Duration	Liquid Produced		
FLOW STREAM ATTRIBUTES Plate Coefficient (F ₃) (F ₂) Meter or paia (OPEN FLOW) (DELIVERABILITY) CALCULATIONS (P ₂) ² =	Shut-In		100		Inches H ₂ s				psia		psia				
Plate Coefficient Meter or Meter or Prover Pressure pala (Pp Nth Prover Pressure pala (OPEN FLOW) (DELIVERABILITY) CALCULATIONS (Pp 14.4) + 14.4 = (Pp 14.4) + 14.4 + (Pp 14.4) + 14.4 + (Pp 14.4) + 14.4 + (Pp 14.4) +	Flow														
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P _e) ² = (P _w) ² = (P _w) ² = P _d = % (P _c - 14.4) + 14.4 = (P _d) ² = (P _d)															
Open Flow Mcfd © 14.65 psia Deliverability Mcfd © 14.65 psia	(P _c) ² =		: (F	,*) ₅ =	:	•			•		;			7	
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 18 day of January , 20 11 Witness (if any) For Company RECEIVE	or "		(P _e)² - (P _w)	2	1. P _a ² · P _a ² 2. P _a ² · P _a ²	LOG of formula 1, or 2, and divide	formula 1, or 2, and divide p 2 p 2		Slope = "n" or Assigned		og [Antilog		Deliverability Jals R x Antilog	
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Witness (if any) For Company RECEIVE	The i	undersig	ned author	ity, on t	pehalf of the	Company, s	states that he	e is duly aι				and that he ha	s knowle	edge of	
For Commission	ne facts s	tated the	erein, and ti	nat said	report is true	and correc	t. Executed	this the 18	8	day of Jai	nuary		, 20) <u>11</u>	
For Commission Checked by IAM 2.5	 ;		Wit	ness (if an	ny)			_	₹W	N#M	TU CU	mpany	RE	CEIVE	
			For	Commissi	lon			-			Check	ed by	IA M	252	

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Cabot Oil & Gas Corporation	
and that the foregoing pressure information and statements contained on this application form are true and	
correct to the best of my knowledge and belief based upon available production summaries and lease records	
of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the $B.Bryant^{2}$	
gas well on the grounds that said well:	
(Check one)	
is a coalbed methane producer	
is cycled on plunger lift due to water	
is a source of natural gas for injection into an oil reservoir undergoing ER	
is on vacuum at the present time; KCC approval Docket No	
✓ is not capable of producing at a daily rate in excess of 250 mcf/D	
I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.	n
Date: 01/18/2011	
Signature: MAWITIUM	
Title: Joan M. Swetlick- Regulatory	

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED

JAN 2 5 2011

KCC WICHITA