STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas, 67202

## WELL PLUGGING RECORD K.A.R.-82-3-117

APT NUMBER 3 031-03-110-0		AP I	NUMBER 15.051-05910-000
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200 Colorado Derby Bullaing Wichita, Kansas. 67202			LEASE NA	ME Baume	er
, ,	TYPE OR PRI		WELL NUM	IBER	3
N	and return to C	Cons. Div.		_ Ft. from S	Section Line
•	office within 3	0 days.		_ ft. from E	Section Line
LEASE OPERATOR Phillips PEt:	roleum <u>Company</u>	<u></u> -	SEC. 27	TWP. 115RGE	(W) 70 k30 <u>x W7 1</u> .
ADDRESS Rt #3 Box 20-A Gr	COUNTY _	Ellis			
PHONE (316) 793-8421 OPERATO			Date We	li Completed	5-18-37
Character of Well Oil			Plugging	Commenced	1-14-91
(Oll, Gas, D&A, SWD, Input, Wate	er Supply Well)		Plugging	Completed	1-24-91
					(date)
The plugging proposal was approv	ed on	<del></del> -	( ) ( )		<del></del>
ьу					
Is ACO-1 filed?If	not, is well log a	attached?			24101
Producing Formation	Depth to T	Гор	Botte	omT,	03419
Show depth and thickness of all	water, oil and ga				
OIL, GAS OR WATER RECORDS		C	ASING RECO	RD	
Formation Content	From To	Size	Put In	Pulled out	
		10 3/4	1160'	none	
			3413		
were used, state the characte Mixed 35 Shut In	0 sacks 60/40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	8% gel W	/500# hu]	ls @400#	
Name of Plugging Contractor	KELSO CASING PL	ILLING. I	NC.	License No.	6050
Address P.O. Box 347 Chas				<del></del>	
<del></del>	LUGGING FEES:	Philli	ps <u>Petro</u>	leum COmpa	ny
				,55.	FEB 6 1991
n parrell	— Kelso		Employee o	f Operator)	or (Operator)
above-described well, being fir statements, and matters here! the same are true and correct,	so help me God.	ne rog or		ave knowled described w	ge of the facts
		_		x 347 Cha	se,KS. 67524
· eupcontoco AND					,1991
2082CKIBED AND	7 TORN 10 001010	CENSE NO. 5229  Date Well Completed 5-18-  Plugging Commenced 1-14-  Plugging Completed 1-24-  (KCC District Agent's Now Mell log attached?  Depth to Top Bottom T.O. 341  , oil and gas formations.  CASING RECORD  From To Size Put in Pulled out Tone To Size Put in Pulled out Tole Size Size To Size Tole Size Size Tole Size Size Tole Size Size Tole Size Size Size Size Size Size Size Siz	levii-		
·	NOTARY.	IDEAL NO.	Not	ary Public	
My Commission	Expires:	State of 1 My Appt. Exp. A	arises	<u>:</u>	form CP
	ł			<u>.</u>	Revised 05-8

	Day	mor .	/ <sup>A</sup> · ·	,	ar ar zi iran ji iran ya d		C Grass		051 - 0591 Range 178	
Well No. Drilling Contrac			rich &	Payne 1	Farm	Sec. WY	Twp.	Kansas		•••
Drilling Comme		April			19 37			·		
Drilling Comple		May 1		-1	19 87			HORTH	17/2	
		<u>-</u> -			19 37			:	195	
Commenced Pro		<del></del>	24 hours Po	t. 294	A ==				.   (75	ŭ1
Natural Produc	-						YEST .			•
Natural Production Second 24 hours P				bbls.	İ	1				
						·	•			
RECORD OF PAY S				MIND	<u> </u>	Center S	SW NW SOUTH			
Dolomit			3413	3419	Hole fill	ed 990	Feet from N. l	ine	Feet from	n E.
					ab 2800,	<del>                                     </del>	Feet from S. lir	<del>550</del>	Feet from	n W
	<del></del>				oil	Fresh water f	rom	. •	to	
	<u>.                                    </u>					Salt water fr	·····	<del></del>	to	
			· · · · · · · · · · · · · · · · · · ·			Salt water fr	-		to	
						Salt water fr			to	
						Wooden Con	* *		<u> </u>	
							<del></del>	SING, TU	BING AND	RO
						Size	Wt. per Ft.	Put In	- 1	
						154"	70L#	561	No reco	7 az
					? 103/4 -	128	3513	1160		
					+	6-5/8"	249mls	5415		
		<u> </u>								
-						151 SH	TA COMED	ted with	60 each	٠.
						_	1 1		460 backs	
						6-5/8* 3	W JAL S	als cemes	sed with	171
			-							
			-							
		EDO REC	ORD		Packer set at		Size and Kind			
Date of Shot	Top Sho	t Box Shot		Remarks .	Packer set at	·	Size an	d Kind		
				ļ		Packer set at Size and Kind				
					<u></u>	Water well Contractor fernish cun				
			,			Price of Con	tract \$ 4.00	per fo	ot str & 1	'da
			,	CA 6 659		Approved	Keen	-QK	. Thee	
									Supe	rinte
						Note: All measurements from top of				
									future mea	
							s from the		the cash	ag.
				1			······································			
	i			ł						

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54 Clay and ahale
    170 Shale
      525 Shele
170
           Spale and sand
325
    500
500
      640
           Sand
           Shale
      702
640
     884 Shale, streek of iron & lime
702
864
     1060 Shale and sand
     1145 Red bed and shale
1060
1145 1168 Chalk, Lime & Anhydrite
1162 1210 Anhydrite
1210 1340 Red Bed
1340 1550 Red bed and red rock
1550 1725 Red bed
1725 1775 Broken Lime
1775 1895 Lime
1895 1955 Red rock, Lime and grey shale
1955 2005 Line
2005 2075 Lime and red rock
2075 | 2186 Lime, shale and red rock
2186 2258 Lime, streaks of shale
2238 2848 Shale
2248 2340
           Lime and red rook
2340 2400 Lime and shale
2400 2415 Lime and shale streaks
2415 2490 Shale
2490 2535 Lime and shale
2535 2550 Broken Lime
2550 2500 Shale
2500 2625 Shale and lime
2625 2665 Shale
           Shale and streaks of lime
2665 2730
2730 2774 Shale and lime
2774 2825
           Shale
2825 2870 Shale and shells
                                           Log information as correlated from
2870 2900 Shale and lime
                                           samples by W. J. Allen, Geologist.
2900 2935
           SMAILime
2935 2995 Lime, chert
                                                    Top Anhydrite
                                           1150
2995 3419 Lime
                                           2050
                                                    Top Ft. Biley
            Total Depth
3419
                                           2685
                                           2935
                                           3180 5190
                                           5810
                                                 3250
                                           3210
                                                        •
                                                 3350
                                           5300
                                           3560
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Top Tarkio Top Topeka 3000 3030 Show oil seturation 3060 3070 😎 in the 🗗 in the second Top Lansing - Kensas City Show oil saturation 幣 一、精 Top Detrital Zone (?) .... Top Simpson, Green Shale 5365 Simpson Dolomite Saturated 3375 3385 3407 Simpson Sand Saturated 3402 Top Silicious Line & Dolomite 5418 3418 Silicious bole filled up 3413 58001 3412 3419 Silicious Cored from 5395 - 5411 - 15 ft. POCOVOLY