

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas, 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-051-05932-0000

LEASE NAME Baumer

WELL NUMBER B-25

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

3120 Ft. from S Section Line  
990 Ft. from E Section Line  
ANB KCC

SEC. 27 TWP. 11 SRGE. 17 W. (E) or (W)

COUNTY Ellis

Date Well Completed 11-9-37

Plugging Commenced 12-13-90

Plugging Completed 1-24-91

LEASE OPERATOR Phillips Petroleum Company

ADDRESS Rt #3 Box 20-A Great Bend, KS. 67530

PHONE#(316) 793-8421 OPERATORS LICENSE NO. 5229

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on \_\_\_\_\_ (date)

by \_\_\_\_\_ (KCC District Agent's Name).

Is ACO-1 filed? \_\_\_\_\_ If not, Is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. 3444'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				10 3/4"	1195'	none
				7"	3430'	2028'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.  
Sanded bottom to 3380' and dumped 7 sacks cement. Shot pipe @2028'.  
Down 10 3/4" casing mixed 50 sacks 60/40 8% gel with 300 sacks cement with 500# hulls mixed in first part. MAX Pressure 700#  
Shut In 300#.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Phillips Petroleum Company FEB 6 1991

STATE OF Kansas COUNTY OF Rice, ss. 02-06-91

R. Darrell Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 4 day of Feb., 19 91

My Commission Expires: \_\_\_\_\_

  
IRENE HERZBERG  
State of Kansas  
My Appl. Exp. Aug. 24, 1993

Notary Public

Elevation - 1973'

Well No. **25** **Baumgardner** Farm

Sec. **27** Twp. **119** Range **17N**

Drilling Contractor **Helmerich & Payne, Inc.**

**Ellis** County **Kansas** State **640** Acre

Drilling Commenced **October 8** 19 **37**

**15-051-05932-0000**

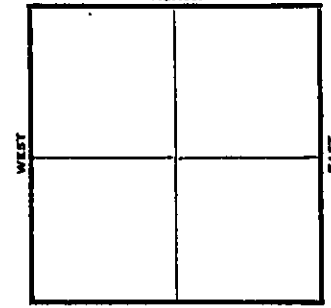
Drilling Completed **October 31** 19 **37**

Commenced Producing **November 9** 19 **37**

Natural Production First 24 hours **Potential 3191** bbls.

Natural Production Second 24 hours **Prorated 66** bbls.

**T. D. 3444'**



Elev. 1975 R

RECORD OF PAY SAND

Silicious Lims	3429	3444

**Center NW SE NE**  
**1650** Feet from N. line **990** Feet from E. line  
Feet from S. line Feet from W. line

Fresh water from \_\_\_\_\_ to \_\_\_\_\_  
Salt water from \_\_\_\_\_ to \_\_\_\_\_  
Salt water from \_\_\_\_\_ to \_\_\_\_\_  
Salt water from \_\_\_\_\_ to \_\_\_\_\_

Wooden Conductor-Size \_\_\_\_\_ Fe

DRIVE PIPING, CASING, TUBING AND RODS

Size	Wt. per Ft.	Put In	Pulled Out
<b>16"</b>	<b>70/LW</b>	<b>38'</b>	
<b>10-3/4"</b>	<b>35/LW</b>	<b>1195'</b>	
<b>7"</b>	<b>24/Sals</b>	<b>3430'</b>	
<b>16" S.H.</b>	<b>LW cemented with 60 sacks</b>		
<b>10-3/4" S.H.</b>	<b>LW cemented with 460 sacks</b>		
<b>7" New Sals</b>	<b>cemented with 175 sacks</b>		

TORPEDO RECORD

Date of Shot	Qts.	Top Shot	Box Shot	Remarks

Packer set at \_\_\_\_\_ Size and Kind \_\_\_\_\_  
Packer set at \_\_\_\_\_ Size and Kind \_\_\_\_\_  
Packer set at \_\_\_\_\_ Size and Kind \_\_\_\_\_  
Water well \_\_\_\_\_ Contractor's furnish wfr. fuel & drilling in front.  
Price of Contract \$ **4.00** per foot  
Approved *Richard K. Killeen* Superintendent

Note: All measurements made from top of rotary table which was 3'6" above casing head.

NOV 18 1937

15-051-05932-0000

Log information as correlated from samples by W. J. Allen, Geologist.

0	38	Surface clay
38	420	Shale and iron
420	465	Sand
465	800	Shale, surface shells
800	890	Sand
890	1180	Shale and shells
1180	1220	Anhydrite
1220	1395	Red bed and shale
1395	1765	Shale and shells
1765	1870	Broken lime
1870	2000	Shale and shells
2000	2130	Broken lime
2130	2225	Lime
2225	2325	Broken lime
2325	2335	Lime
2335	2350	Red bed
2350	2405	Lime
2405	2490	Lime broken
2490	2615	Shale and lime shells
2615	2715	Shale and shells
2715	2830	Shale and lime shells
2830	2860	Shale and red rock
2860	3157	Lime
3157	3260	Lime streaks shale
3260	3276	Lime and shale
3276	3429	Lime
3429	3444	Silicious Lime
3444		Total Depth

1180	Top Anhydrite
2005	Top Ft. Riley Lime
2335	Top Neva Lime
2900	Top Topeka Lime
2900-2910	Show oil saturation
2920-2930	" " "
3060-3075	" " "
3130-3150	" " "
3165	Top Lansing-Kansas City
3165-3180	Show oil saturation
3200-3210	" " "
3220-3230	" " "
3360-3375	" " "
3405-3415	" " "
3420-3423	" " "
3428	Top Simpson
3429	Top Silicious Lime