

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Building
 Wichita, Kansas 67202

WELL PLUGGING RECORD
 K.A.R.-82-3-117

API NUMBER 15-051-05931-0001

LEASE NAME Baumer "B"

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

WELL NUMBER D24

1650 3/4 Ft. from S Section Line

1650 Ft. from E Section Line

SEC. 27 TWP. 11S RGE. 17 (X) or (W)

COUNTY Ellis

Date Well Completed 10-06-37

Plugging Commenced 6-16-89

Plugging Completed 6-16-89

LEASE OPERATOR Phillips Petroleum Company

ADDRESS Route 3, Box 20-A, Great Bend, Ks. 67530

PHONE# (316) 793-8421 OPERATORS LICENSE NO. 5229

Character of Well SWD

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 6-15-89 (date)

by Don Butcher (KCC District Agent's Name).

Is ACO-1 filed? yes If not, is well log attached? Sample Log

Disposal ~~Formation~~ Arbuckle Depth to Top 3800' Bottom 4005' T.D. 4005'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Arbuckle	Oil & Water	3726	4005	10 3/4"	1225'	0'
				8 5/8"	1187'	0'
				7"	3521'	0'
				5 1/2"	3495'	3491' OVER

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. 5 1/2" packer in hole at 3495'. Top of parted tubing - 3491'. Pumped 500 sacks 60/40 Pozmix w/8% gel down 5 1/2" casing through tubing at 1595' w/500 lbs hulls in first 10 barrels. Pumped 250 sacks cement through tubing at 594'. Pumped 110 sacks cement through tubing at 284'. Rigged up to 7" casing and pump in 150 sacks cement. Rigged up to 10 3/4" casing & pump 22 sacks cement
 (If additional description is necessary, use BACK of this form.)

OVER

Name of Plugging Contractor Phillips Petroleum Company License No. 5229

Address Route 3, Box 20-A, Great Bend, Ks. 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Phillips Petroleum Company JUN 27 1989

STATE OF Kansas COUNTY OF Barton, ss. 06-27-89

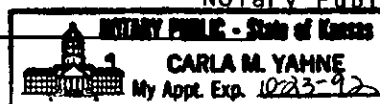
A. R. Lyons (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) A. R. Lyons

(Address) Route 3, Box 20-A, Great Bend, KS 67530

SUBSCRIBED AND SWORN TO before me this 26th day of June, 1989

My Commission Expires: 10-23-92



Size	Put in	Pulled out
5 1/2"	3495 - 3800	0'

Continued Discription of plugging

down 10 3/4" - 8 5/8" annulus. Pressured up to 250 psi and shut in. Rigged up to 8 5/8" - 7" annulus, pumped 9 sacks cement, pressured up to 500 psi, and shut in. Rigged up to 7" casing, pumped 119 sacks cement, pressured up to 50 psi and shut in. Checked fillup in casing and filled to surface with Redimix. Cut off casing 3' below ground level and welded on steel plate marked with "PPCO., Baumer B D24, and date plugged".

15-051-05932-0001

P & A Procedure

June 19, 1989
Great Bend, KS

Baumer "B" No. D-24
1650'FNL & 1650'FEL
NE SW NE Sec. 27-T11S-R17W
Ellis County, KS
Bemis-Shutts Field, Arbuckle Formation

Elevation: 2005' KB

Casings: 16", 70#, set @ 28' w/50 sx cement circ. to surface
10 3/4", 35#, set @ 1225' w/400 sx cement to surface
8 3/4", 24#, set @ 1187' w/Hook Wall packer.
7", 24#, set @ 3521' w/200 sx cement.
5 1/2", 17#, set @ 3495' w/packer - pulled out 3491'.
Liner: 5 1/2", 14#, from 3495'-3800' w/170 sx cement.

PBTD: 4005' TD: 4005'

Open Hole: 3800' - 4005' (Arbuckle Formation)

Note: Casing was parted @ 1607' and laying halfway over in hole as shown by impression block. Packer from 5 1/2" tbg still in hole @ 3491'.

Procedure:

1. Notify KCC representative Don Butcher in Hays prior to beginning plugging operations. His recommendation for plugging hole with parted casing - fill hole with 60/40 Pozmix cement w/ 8% gel.
2. Move in and rig up cementing company.
Go in hole w/ work string tbg to 1595', pump 500 sx 60/40 Pozmix w/8% gel. Mix 500 lbs cottonseed hulls in first 10 bbl slurry.
Pull tbg to 594' and pump 250 sx cement.
Pull tbg to 284' and pump 110 sx cement.
Rig down and release well service unit.
3. Rig up to 7" casing and pump 150 sx cement.
Rig up to 10 3/4" casing, pump 22 sx cement down 10 3/4" - 8 5/8" annulus, pressure to 250 psi and shut in.
Rig up to 8 5/8" - 7" annulus, pump 9 sx cement, pressure up to 500 psi and shut in.
Rig up to 7" casing, pump 119 sx cement, pressure up to 50 psi and shut in.
Rig down and move out cementing company.
4. Check fillup in casing. If necessary fill to surface w/ redimix.
5. Cut off casing 3' below ground level and weld on steel plate marked with "PPCo, well name, and date plugged."
6. Restore location.

RECEIVED
STATE CO. DIVISION

JUN 27 1989

CONSERVATION DIVISION
Wichita, Kansas

15-051-05931-0001

0	22	Surface clay
22	185	Blue shale
185	620	Shale and shells
620	650	Sand
650	740	Shale and shells
740	830	Sand
830	950	Shale
950	1200	Red rock-Shale & strks Sand
1200	1208	Brown lime
1208	1219	Gypsum
1219	1266	Anhydrite
1266	2110	Shale and shells
2110	2180	Shale and lime
2180	2240	Lime shells
2240	2272	Lime
2272	2307	Lime and red rock breaks
2307	2365	Lime shells
2365	2380	Red shale
2380	2450	Broken lime
2450	2510	Broken lime and red rock
2510	2555	Lime
2555	2640	Shale and streaks of lime
2640	2785	Shale and shells
2785	2920	Broken lime and shale
2920	2964	Broken lime
2964	2985	Shale and shells
2985	3020	Lime
3020	3055	White lime
3055	3075	Sandy lime
3075	3095	Hard lime
3095	3120	Broken lime
3120	3187	Lime
3187	3230	Broken lime
3230	3295	Shale and shells
3295	3340	Lime
3340	3365	Hard white lime
3365	3455	Lime
3455	3460	Shale
3460	3473	Lime
3473	3741	Red shale & Conglomerate
3741	3747	Sandy lime
3747	3780	Sandy lime and shale brakk
3780	3794	Lime and iron pyrite
3794	3829	Lime
3829	3833	Sand
3833	3900	Sandy lime
3900	4002	Lime
4002		Total Depth
		Plugged back to 3496'
3496		Total Depth

Log as correlated from sand samples by W. J. Allen, Geologist.

1250	Top Anhydrite
2378	Top Neva Lime
2730	Top Tarkio
2920	Top Topeka show of oil
3080	3100 Topeka - show of oil
3180	3150 Topeka - show of oil
3205	Top Lansing - Kan City Lime
3240	3250 Show of oil
3250	3270 Show of oil
3280	3320 Show of oil
3400	3420 Show of oil
3425	3450
3463	3468 Cored good show oil
3468	Top Detrital
3726	Top Silicious Lime
3990	Top Reagan Sand
3992	4002 Cored 3995-4002-Weathered Granite.

Note: Hole drilled to 4002 and dry.
 Pipe run and cemented at 3521' and left standing
 for future tests in upper sands. Plug has not been
 drilled after pipe was cemented. Top plug 3496'.

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