LEASE OPERATOR Equinox Oil Co. ADDRESS 510 N.W. 3rd, Plainville PHONE (785) 434-4638 OPERAT Character of Well Oil	NOTICE: FILL ou and return to office within	o Coms. Div. n 30 days.	SEC. 27 TWP. 11S RO	S Section Line E Section Line GE. 17 (XE) of (XI)
ADDRESS 510 N.W. 3rd, Plainville "HONE # (785) 434-4638 OPERAT Character of Well Oil	and return toffice within	o Coms. Div. n 30 days.	990 Ft. from SEC. 27 TWP. 11S RO	E Section Line GE. 17 (XX) or (X)
ADDRESS 510 N.W. 3rd, Plainville "HONE # (785) 434-4638 OPERAT Character of Well Oil	e, KS 67663		SEC. 27 TWP. 11S RO	GE. 17 (XX) o (X)
ADDRESS 510 N.W. 3rd, Plainville THONE # (785) 434-4638 OPERAT Character of Well Oil	e, KS 67663	·	SEC. 27 TWP. 11S RO	GE. 17 (XX) o (X)
Character of Well Oil		9312	COUNTY Ellis	
Character of Well Oil	ORS LICENSE NO.	9312		
			Date Well Complete	
/OTT Car DIE CMD Land Mich			Plugging Commenced	9/7/00
(OII, Gas, D&A, SWD, Input, Wat	er Supply Well)			
The plugging proposal was appro-	ved onVerbal	l approval on	9/5/00	(data)
14 Herb Deines			(KCC District	Agent's Name).
is ACO-1 filed? NO If			-	
Producing Formation Arbuckle				.D. 3429
Show depth and thickness of all				
OIL, GAS OR WATER RECORDS		CA:	SING RECORD	
Formation Content	From To		out in Pulled out	
		16" 10-3/4"	39' 0' 1175' 0'	
		7"	3414' 0'	
scribe in detail the manner in laced and the method or method or state the characte GIH w/tbg. to top of mud & forms 3045' to surf. in 1000' stages, consisted of 225 sks. Swift mulpress. to 250# & S.I. conn. to plugged @ 11:00 a.m. 9/7/00 w/t	r of same and ation fill in hol while laying down ti-density cmt w 10-3/4"x7" annulu	ducing it int depth placed Le @ 3045'. Ci yn 1000' of th y/1000# hulls. As press. to 5	ro the hole. If camer d, from feet to rc. csq. full of cmt. cq. between stages	feet each set & hulls from
ame of Plugging Contractor Ed	quinox Oil Co.		License No.	9312
ddress 510 N.W. 3rd, Plainvill	le, KS 67663		-	J.,
AME OF PARTY RESPONSIBLE FOR PL	UGGING FEES: EC	quinox Oil Co.		134
TATE OF Kansas	_ COUNTY OF	Rooks	,55.	7-13-00
David J. Stahl		(Em)	ployee of Operator)	or (Operator) o

37 Surface clay 255 Shale Shells iron 37 345 Shale and shalls 255 405 Sand 845 582 Red bed and shale 405 700 : Shale and shalls 582 790 Sand 700 1050 Shale and red bed 900 1125 Shale and iron 1.050 1168 Shale 1125 1168 1805 Anhydrite 1205 1455 Red bed and shale 1455 1715 Red bed, shale & shells 1715 1855 Shale and shells 1855 2030 Broken Lime 2030 2100 Shele and shells 8100 2895 Broken lime 8296 2310 Red bed 8310 2870 Lime ESYO ESSO Red rock 2390. 2450 Lime 2450 2485 Hard line 2485 2580 Shale and lime 2560 2725 Shale and lime shells . 2925 2850 Shale and shells 2650 2981 Lime 2951 2946 Shale and shert 2944 5414 Lime 5414 8489 Silicious Lime 3489 Total Depth

1007

1. 4 KS N. 10 1 1 1

and high a consequence of the con-

September 1998 - September 1998

 41.34

4.1

Log information as correlated from samples by W. J. Allen, Geologist . : Top Anhydrite 1168 2310 . Top Neva Lime Top Topeka Lime 2945 2850-2855 Show oil saturation 2885-2890 " " " " 3050-3060 Top Lansing-Kansus City 3130 3160-3180 Show oil saturation 3190-3200 " " " " 11 3225-3240 11 3310-3320 SS98-5464xxxXxxxxXxxxxXxxxXX **EXÉR** 3398-3404 Corrected - show oil saturation 3410+3413 Top Silicious Line 3415