

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas, 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-051-05921-0000

LEASE NAME Baumer

WELL NUMBER 14

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

3630 Ft. from S Section Line
4290 Ft. from E Section Line
ANB KCC

SEC. 27 TWP. 11S RGE 17W X & Y (W)

COUNTY Ellis

Date Well Completed 8-21-37

Plugging Commenced 1-14-91

Plugging Completed 1-24-91

LEASE OPERATOR Phillips Petroleum Company

ADDRESS Rt #3 Box 20-A Great Bend, KS. 67530

PHONE#(316) 793-8421 OPERATORS LICENSE NO. 5229

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____ (date)

by _____ (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 3545'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				10 3/4"	1286'	none
				7"	3530'	2038'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.
Sanded bottom to 3480' and dumped 7 sacks cement. Shot pipe @2224'; 2038'. Down 8 5/8" casing mixed 50 sacks 60/40 8% gel followed with 500# hulls in 300 sacks cement. MAX Pressure 550#. ShutIn 200#.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Phillips Petroleum Company

STATE OF Kansas COUNTY OF Rice, ss. A.C. 02-06-91


R. Darrell Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 4 day of Feb., 19 91

[Signature]
Notary Public

My Commission Expires: _____


Elevation - 2065'

Well No. **14 Hammer** Farm

Sec. **27** Twp. **11S** Range **17W**

Drilling Contractor **Helmerich & Payne, Inc.**

Ellis County **Kansas** State **640** Acres

Drilling Commenced **July 28** 19 **37**

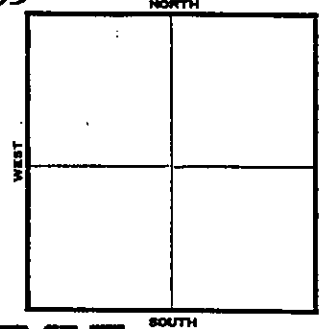
Drilling Completed **August 21** 19 **37**

Commenced Producing **August 23** 19 **37**

Natural Production First 24 hours **Potential 3133** bbls.

Natural Production Second 24 hours **Prorated 90** bbls.

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15/20.
2067 K

T. D. 3545'

RECORD OF PAY SAND

Silicious Lime 3535 3545 Pay

Center NE SW NW

1550 Feet from N. line Feet from E. line
Feet from S. line 990 Feet from W. line

Fresh water from to
Salt water from to
Salt water from to
Salt water from to

Wooden Conductor-Size Feet

DRIVE PIPING, CASING, TUBING AND RODS

Size	Wt. per Ft.	Put In	Pulled Out
16" S.H.	70/LW	34'	
10-3/4" S.H.	35/LW	1286'	
7" New S&S	S&S	3530'	
16" S.H. LW cemented with 60 sacks			
10-3/4" S.H. LW cemented with 450 sacks			
7" O.D. New S&S cemented with 175 sacks			

TORPEDO RECORD

Date of Shot Qts. Top Shot Box Shot Remarks

Packer set at Size and Kind
Packer set at Size and Kind
Packer set at Size and Kind
Water well Feet at \$ per foot
Price of Contract \$ **4.00** Contractor furnish wt, fuel & drilling in front
Approved *Richard K. Hines* Superintendent

NOV 19 1937

Note:- All measurements made from top of rotary table which was 3'1" above casing head

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0	830	Shale and iron
830	985	Shale, red and blue and iron
985	1270	Red bed and shale
1270	1320	Anhydrite
1320	1610	Shale and shell
1610	1900	Red beds, shale and shells
1900	2000	Broken lime
2000	2110	Shale and red rock
2110	2175	Shale and lime shells
2175	2275	Broken lime
2275	2300	Red shale and shells
2300	2395	Lime and red shale breaks
2395	2460	Broken lime
2460	2590	Shale and lime shells
2590	2680	Shale and shells
2680	2715	Shale
2715	2780	Lime and shale breaks
2780	2815	Shale
2815	2825	Lime
2825	3010	Shale and shells
3010	3080	Chert
3080	3105	Chert and lime
3105	3516	Lime
3516	3520	Red and green sand
3520	3538	Coring
3538	3545	Lime Silicious Pay
3545		Total Depth

Log information as correlated from samples by W. J. Allen, Geologist.

1281	Top Anhydrite
2100 est.	Top Fort Riley
2420	Top Neva Lime
2740	Top Tarkio Lime
2995	Top Topeka Lime
3010-3020	Show oil saturation
3160-3180	" " "
3260	Top Lansing-Kansas City
3280-3360	Show oil saturation
3491-3494	" " "
3503-3510	" " "
3524	Top Simpson
3529	Top Silicious Lime