

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas, 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-051-05912-0000

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE NAME Baumer

WELL NUMBER 5

\_\_\_\_\_ Ft. from S Section Line

\_\_\_\_\_ Ft. from E Section Line

SEC. 27 TWP. 11S RGE. 17W or (W)

COUNTY Ellis

Date Well Completed 6-13-37

Plugging Commenced 1-9-91

Plugging Completed 1-24-91

LEASE OPERATOR Phillips Petroleum Company

ADDRESS RT #3 Box 20-A Great Bend, KS. 67530

PHONE# (316) 793-8421 OPERATORS LICENSE NO. 5229

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on \_\_\_\_\_ (date)

by \_\_\_\_\_ (KCC District Agent's Name).

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom T.D. 3494'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				10"	1193'	none
				7"	3486'	1807'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.  
Sanded bottom to 3430' and dumped 7 sacks cement. Shotpipe @2026', 1807'. Mixed 300 sacks cement w/5 hulls 60/40 8% gel, 500 MAX. 200# Shut In.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Phillips Petroleum Company

STATE OF Kansas COUNTY OF Rice, ss. 02-06-91

R. Darrell Kelso (Employee of Operator) or (Operator) of  
above-described well, being first duly sworn on oath, says: That I have knowledge of the facts,  
statements, and matters herein contained and the log of the above-described well as filed that  
the same are true and correct, so help me God.

(Signature) *R. Darrell Kelso*

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 4 day of Feb., 19 91

*Irene Herzberg*  
Notary Public

My Commission Expires: \_\_\_\_\_



Well No. **5** **Baumer** Farm

Sec. **27** Twp. **11S** Range **17W**

Drilling Contractor **Helmerich & Payne, Inc.**

**Ellis** County **Kansas** State **640** Acres

Drilling Commenced **5-11** 19 **37**

Drilling Completed **6-10** 19 **37**

Commenced Producing **6-13** 19 **37**

Natural Production First 24 hours **Pot. 3034** bbls.

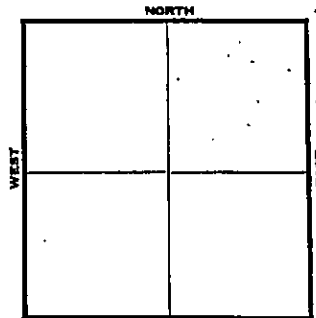
Natural Production Second 24 hours bbls.

**T. D. 3494'**

**RECORD OF PAY SAND**

<b>Silicious Lime</b>	<b>3494</b>	<b>3496</b>	<b>Pipe set</b>
<b>Silicious Lime &amp;</b>	<b>3496</b>	<b>3494</b>	<b>Pay - hole</b>
<b>Brown Dolomite</b>			<b>filled up</b>
			<b>3100' thru</b>

**Center NW SW NW**



*Elev. 2009  
RB*

**1630** Feet from N. line Feet from E. line

Feet from S. line **330** Feet from W. line

Fresh water from	to
Salt water from	to
Salt water from	to
Salt water from	to

Wooden Conductor-Size Fee

**DRIVE PIPING, CASING, TUBING AND RODS**

Size	Wt. per Ft.	Put In	Pulled Out
<b>1 1/2"</b>	<b>70LW</b>	<b>36'</b>	<b>No recovery</b>
<b>10"</b>	<b>35LW</b>	<b>1193'</b>	<b>No recovery</b>
<b>7" O.D.</b>	<b>24Sals</b>	<b>3486'</b>	
<b>1 1/2" S.H.</b>	<b>LW cemented with 41 sacks.</b>		
<b>10" S.H.</b>	<b>LW cemented with 525 sacks.</b>		
<b>7" New J&amp;L</b>	<b>Sals cemented with 175 sacks</b>		

**TORPEDO RECORD**

Date of Shot	Qts.	Top Shot	Box Shot	Remarks

Packer set at Size and Kind  
 Packer set at Size and Kind  
 Packer set at Size and Kind  
 Water well Feet at \$ per foot  
 Price of Contract \$ **4.00**  
 Contractor furnishes gas, water & drill bit  
 Approved *Ronald K. Hill* Superintendent

*NOV 10 1990  
11-19-90*

*Ratay Bushing Elev. 2009*  
 Note: All measurements from top of rotary bushing.  
 Add 42" ft. to all measurements from ga head in order to agree with this record.

0	36	Shale
36	89	Blue shale
89	310	Shale
310	475	Shale and red rock
475	760	Sand, shale and shells
760	865	Sand and shale
865	955	Red rock
955	1248	Red bed, shale & Anhydrite
1248	1400	Red bed
1400	1525	Red bed and shale
1525	1700	Red rock and red shale
1700	1775	Shale
1775	1940	Lime
1940	2000	Shale
2000	2040	Lime
2040	2075	Shale and red bed
2075	2125	Broken lime
2125	2150	Shale
2150	2175	Shale & red bed
2175	2190	Shale
2190	2230	Lime
2230	2250	Shale and red rock
2250	2360	Lime
2360	2418	Shale and red bed & salt
2418	2470	Lime
2470	2530	Broken lime
2530	2585	Shale and shells
2585	2680	Lime and shale
2680	2740	Shale and shells
2740	2755	Shale
2755	2770	Lime
2770	2815	Shale
2815	2825	Lime
2825	2875	Broken lime
2875	2940	Shale and strks lime
2940	2970	Shale and shells
2970	2900	Shale and lime shells
2900	3000	Lime
3000	3020	Lime and chert
3020	3065	Lime
3065	3080	Chert
3080	3150	Chert and lime
3150	3210	Lime
3210	3245	Broken lime, shale
3245	3330	Lime
3330	3351	Hard Lime
3351	3400	Lime
3400	3430	Hard Lime
3430	3462	Grey broken lime (show oil)
3462	3475	Simpson Sand
3475	3478	Simpson Sand - core saturated
3478	3494	Silicious Lime
3494		Total Depth

Elev. 2007' D.F. All measurements at  
 Elev. 2009' Rotary Bushing

1224	Anhydrite (Gimmaron)
2390	Neva. Ls
2755	Tarkio
2975	Topoka Ls Show of oil in samples
3120	3140 Show of oil in samples
3245	3270 " " " " "
3285	Leasing-Kansas City
3285-05	Show of oil in samples
3360	3460 Show of oil in samples
3462	Simpson
3475	3478 Simpson Sand - saturation in core
3484	Top Silicious Lime - Oil
3494	T. D.

See drilling "folder" for additional detail.