

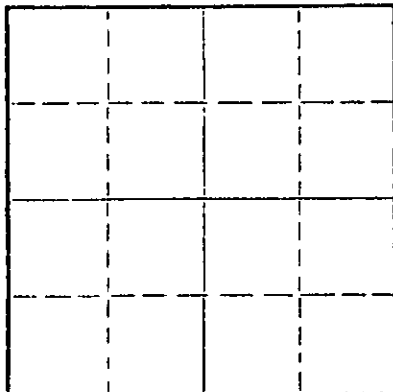
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Ellis County. Sec. 27 Twp. 13 Rge. 20 (E) (W)
Location as "NE/CNWxSWx" or footage from lines NE NW NW
Lease Owner Specter Pipe & Supply, Inc.
Lease Name Waldschmidt Well No. 2
Office Address Box 169, Russell, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 7-9-57 19__
Application for plugging filed 12-4-68 19__
Application for plugging approved 12-5-68 19__
Plugging commenced 1-15 1969
Plugging completed 1-15 1969
Reason for abandonment of well or producing formation Dry

NORTH



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19__
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey
Producing formation arbuckle Depth to top 3823' Bottom 3890' Total Depth of Well 3890 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	227'	none
				5 1/2"	3890'	475.28'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged to 3875 feet with sand
Dumped 5 sacks cement
Set rock bridge at 700'
Dumped 5 sacks cement
Set rock bridge at 200'
Dumped 25 sacks cement
Topped off with 10 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION
JAN 27 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lynch Casing & Pulling Co.
Address Route 4 Great Bend, Kansas 67530

STATE OF Kansas, COUNTY OF Russell, ss.
Specter Pipe & Supply (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 22nd day of January, 1969
Melinda M. Lindahl Notary Public.

My commission expires May 21, 1971

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

COPY

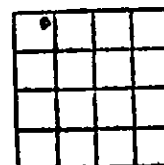
Company- IMPERIAL OIL OF KANSAS, INC.
Farm- Waldschmidt No. 2

SEC. 27 T. 13 R. 20W
NE NW NW

15-051-01343-00-00

County Ellis KANSAS

Total Depth. 3890'
Comm. 6-11-57 Comp. 7-9-57
Shot or Treated.
Contractor. Imperial Oil of Kansas, Inc.
Issued. 11-9-57



CASING:

8 5/8" @ 227' cem. w/175 sx
5 1/2" @ 3890' cem.

Elevation. 2218' RB

Production. 358 BOPD

Figures indicate Bottom of Formations.

shale & sand	380
sand, shale & shells	1315
shale & shells	1527
anhydrite	1569
red bed shale	1680
shale & shells	1980
shale & lime	2520
lime (Ft. Riley)	2572
lime & shale	RTD 3890
Total Depth	

D.S.T. #8. 3556-63 Open 1 hr. Rec. 15'
mud with slight show of oil. FP 0#-0#
BHP 130#.

D.S.T. #9. 3818-23 (Straddle) Open 2
hrs. Rec. 85' oil. FP 0#-35# BHP 710#

D.S.T. #10. 3826-40 Open 2 hrs. Rec.
60' oil, 140' heavy oil cut mud. BHP
715#

TOPS:	
Anhydrite	1529
Topeka	3189
Heebner	3436
Toronto	3456
Lansing	3476
Conglomerate	3809
Conglomerate sand	3817
Arbuckle	3823

D.S.T. #11. 3840-63 (Straddle) Open
1 hr. Rec. 120' gas, 440' oil. BHP 980#

D.S.T. #12. 3863-72 (Straddle) Open 1
hr. Rec. 100' oil, 10' water. FP 0#-35#
BHP 1020#.

D.S.T. #1. 3217-30 Open 2 hrs. Rec.
350' gas, 40' oil and water cut mud,
360' water. FP 0#-170# BHP 1045#.
Zone judged unworthy of further testing.

D.S.T. #2. 3300-44 Open 2 hours. Rec.
370' gas, 50' oil cut watery mud, 70'
water. FP 0#-55# BHP 1100# Zone judged
unworthy of further testing.

D.S.T. #3. 3369-81 Open 1 hr. Rec.
10' mud. FP 0#-0# BHP 55#. Zone
judged unworthy of further testing.

D.S.T. #4. 3395-3406 Open 2 hrs. Rec.
990' gas, 30' oil cut mud, 160' heavy
oil cut mud, 30' oil, 120' salt water.
FPO#-130# BHP 1160#. Zone judged worthy
of further testing.

D.S.T. #5. 3468-81 Open 2 hrs. Rec.
630' gas, 135' heavy oil cut mud, 30'
oil, 30' salt water. FP 0#-55# BHP
1170#. Zone judged worthy of further
testing.

D.S.T. #6. 3503-15 Open 1 hr. Rec.
1120' water with a slight scum of oil.
FP 35#-585# BHP 1265#

D.S.T. #7. 3542-55 Open 1 hr. Gas to
surface in 40 min. Rec. 1045' oil, 90'
water. FP 55#-430# BHP 1155#

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DEC 5 1968
CONSERVATION DIVISION
Wichita, Kansas