

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6911 EXPIRATION DATE 6-30-83

OPERATOR General American Oil Co. of Texas API NO. Recompletion-Drld prior to '67

ADDRESS Box 1358 COUNTY Ellis
Seminole, Oklahoma 74868 FIELD Bemis-Shutts

** CONTACT PERSON J. L. Killian PROD. FORMATION Lansing-Kansas City
 PHONE 405-382-3510

PURCHASER Koch, Div of Koch Industries, Inc. LEASE Baumer

ADDRESS P. O. Box 2256 WELL NO. 19
Wichita, Kansas 67201 WELL LOCATION C-NE-SE-NW

DRILLING Helmerich & Payne, Incorporated 1650 Ft. from N Line and
 CONTRACTOR Unknown (Drld 1937) 2310 Ft. from W Line of
 ADDRESS Unknown (Drld 1937) the NW (Qtr.) SEC 27 TWP 11S RGE 17W.

PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP
 PLG.

TOTAL DEPTH 3542' PBTD 3470'

Commenced

SPUD DATE 1-4-83 DATE COMPLETED 1-14-83

ELEV: GR 2074' DF KB 2077'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 39362-C(C-2397)

Amount of surface pipe set and cemented 1291' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

FEB 4 1983
 02.04-83

A F F I D A V I T

J. L. Killian being of lawful age, hereby certifies that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J. L. Killian
 (Name) Dist. Superintendent

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of January, 19 83.

MY COMMISSION EXPIRES: 1-17-85

Carolyn J. Givens
 (NOTARY PUBLIC)
 RECEIVED Givens
 STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding this information.

FEB 22 1983
 02.22-83
 CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO General American Oil
 OPERATOR Company of Texas

LEASE Baumer #19

ACO-1 WELL HISTORY
 SEC. 27 TWP, 11SRGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DST's were run			Neva Lime	2425'
			Topeka	2990'
			Lansing-Kansas City	3265'
			Simpson	3531'
			Arbuckle	3533'
			Total Depth	3542'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
No Change							
Conductor		16"	90#	38'		50	
Surface		10-3/4"	35#	1291'		460	
Production		7"	24#	3528'		175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
None			Perforated 7 holes total w/4"	HSC casing gun	
TUBING RECORD			(.45" Hole) @	3422', 3403', 3394', 3356', 3351',	
Size: 2-7/8"	Setting depth: 3452'	Packer set at: None	3293', and 3287'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 gal. 15% NE acid w/3% SGA-1 (Howco)	3287-3422'

Date of first production: 1-14-83	Producing method (flowing, pumping, gas lift, etc.): Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil: 14 bbls. Gas: Trace MCF	Water: 71% 34 bbls. Gas-oil ratio: CFPB
Disposition of gas (vented, used on lease or sold): Trace (Vented)		Perforations: 3287-3422' (OA)