

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

RECEIVED  
AUG 21 2002  
KCC WICHITA  
08-21-02  
ORIGINAL

Operator: License # 32754  
Name: Elysium Energy, L.L.C.  
Address: 1625 Broadway, Suite 2000  
City/State/Zip: Denver, CO 80202  
Purchaser: NCRA  
Operator Contact Person: Chris Gottschalk  
Phone: (785) 434-4638  
Contractor: Name: Fischer Well Service  
License: 32332  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Deep Rock Oil Corporation  
Well Name: Baumer 41

Original Comp. Date: 3/31/50 Original Total Depth: 3660'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

|                                   |  |
|-----------------------------------|--|
| <u>4/23/02</u>                    | <u>5/9/02</u>  |
| Spud Date or<br>Recompletion Date | Date Reached TD<br>Completion Date or<br>Recompletion Date |

API No. 15 - 05104887-0001  
County: Ellis  
 SE  SE  NW Sec. 27 Twp. 11 S. R. 17  East  West  
2310 feet from S  (circle one) Line of Section  
2310 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Baumer Well #: 41  
Field Name: Bemis-Shutts  
Producing Formation: Arbuckle  
Elevation: Ground: 2089' Kelly Bushing: 2091'  
Total Depth: 3660' Plug Back Total Depth: 3580'  
Amount of Surface Pipe Set and Cemented at 1305' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crnt.

Drilling Fluid Management Plan Workover BH 8-21-02  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Chris Gottschalk  
Title: Prod. Superintendent Date: Aug. 19, 2002  
Subscribed and sworn to before me this 19 day of August, 2002.  
19 \_\_\_\_\_  
Notary Public: Michelle R. Haas  
Date Commission Expires: 10/4/03

NOTARY PUBLIC, State of Kansas  
MICHELLE R. HAAS  
My Appl. Exp. 10/4/03

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Elysium Energy, L.L.C. Lease Name: Baumer Well #: 41  
 Sec. 27 Twp. 11 S. R. 17 East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |        |                                  |        |      |     |       |
|---|--|--------|----------------------------------|--------|------|-----|-------|
| <p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No<br/><i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br/><i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> | <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%; text-align: center;">Log</td> <td style="width: 55%;">Formation (Top), Depth and Datum</td> <td style="width: 30%; text-align: center;">Sample</td> </tr> <tr> <td style="text-align: center;">Name</td> <td style="text-align: center;">Top</td> <td style="text-align: center;">Datum</td> </tr> </table> <div style="text-align: right; margin-top: 20px;"> <p><b>RECEIVED</b><br/> <b>AUG 21 2002</b><br/> <b>KCC WICHITA</b></p> </div> | Log    | Formation (Top), Depth and Datum | Sample | Name | Top | Datum |
| Log   | Formation (Top), Depth and Datum   | Sample |                                  |        |      |     |       |
| Name  | Top  | Datum  |                                  |        |      |     |       |

| CASING RECORD <span style="float: right;">New    Used</span>              |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                 |               |                |              |                            |
|   |                   |                           |                 |               |                |              |                            |
|   |                   |                           |                 |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br><i>(Amount and Kind of Material Used)</i> | Depth    |
|----------------|---|--|----------|
|                |   | 500 gal 15% NE acid  | 3542-50' |
|                |   | 1501 bbls. Polymer Gel   | 3542-50' |
|                |   |  |          |

| TUBING RECORD                                   |           | Size    | Set At           | Packer At                                   | Liner Run |                 |
|---|-----------|---------|------------------|---|-----------|-----------------|
|   |           | 2-7/8"  | 3503             |   | Yes       | No              |
| Date of First, Resumed Production, SWD or Enhr. |           |         | Producing Method |   |           |                 |
| 5/7/02  |           |         | Flowing          | <input checked="" type="checkbox"/> Pumping | Gas Lift  | Other (Explain) |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf | Water Bbls.      | Gas-Oil Ratio                               | Gravity   |                 |
|   | 137       |         | 160              |   |           |                 |

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3542-50'

(If vented, Submit ACO-18.)