

051-24,861

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
AGO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- \_\_\_\_\_  
County Ellis County  
NW NW SE Sec. 27 Twp. 11S Rge. 17 X E W

Operator: License # 5229

2921 Feet from S (circle one) Line of Section

Name: Phillips Petroleum Company

2948 Feet from E (circle one) Line of Section

Address Route 3, Box 20A

Footages Calculated from Nearest Outside Section Corner:  
(circle one) SE, NW or SW (circle one)

City/State/Zip Great Bend, Kansas 67530

Lease Name Baumer B Well # 44

Purchaser: Koch

Field Name Bemis Shutts

Operator Contact Person: L.G. Janson, Jr.

Producing Formation Arbuckle

Phone (316) 793-8421

Elevation: Ground 2077 KB 2082

Contractor: Name: Murfin Drilling

Total Depth 3644 PBDT 3564

License: 30606

Amount of Surface Pipe Set and Cemented at 1341 Feet

Wellsite Geologist: Casey Galloway

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

foot depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan 4-20-94 CB  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

STATE CORPORATION COMMISSION  
Chloride content 6000 ppm Fluid volume 400 bbls

Well Name: \_\_\_\_\_

JAN 31 1994

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

01-31-94

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Comm. logged \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Disposal method used draw off free fluid

Disposal method used \_\_\_\_\_ fluid disposal if hauled offsite: \_\_\_\_\_

11/15/93 11/21/93 12/03/93  
Spud Date Date Reached TD Completion Date

Operator Name Phillips Petroleum Company

Lease Name Burnett SWD System License No. 5229

SW/4 Quarter Sec. 12 Twp. 11 S Rng. 18 E (circle one)

County Ellis Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Great Bend Area Superintendent Date 01/21/94

Subscribed and sworn to before me this 21st day of January, 19 94.

Notary Public Mary Augustine

Date Commission Expires 6-7-94

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C ✓ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_ (Specify)

NOTARY PUBLIC - State of Kansas  
MARY AUGUSTINE  
My Appt. Exp. 6-7-94

P 1

Operator Name Phillips Petroleum Company Lease Name Baumer B Well # 44

Sec. 27 Twp. 11S Rge. 17  East  West County \_\_\_\_\_

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Topeka	2992'	-910'
Heebner	3228'	-1146'
Toronto	3246'	-1164'
Lansing	3272'	-1190'
B/Kansas City	3510'	-1428'
Arbuckle	3538'	-1456'

List All E.Logs Run:

Spectral Density Dual Spaced Neutron II Log  
Dual Induction Laterlog  
Acoustic Cement Bond Log

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	1340	Hall-light Class A	540 100	3% cacl, 1/4#/sk flocele, 2% cacl.
Production	7.875	5.5	15.5#	3643	HLC EA-2	65 180	5% cal-seal, 3% ca32, 5% Gilsomite, 10% salt, 1/4# D-Air-1,

**ADDITIONAL CEMENTING/SQUEEZE RECORD** 5% calseal, 1/4# flocele, 1% cc, 1/4# D-Air-1,

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				1/4#D-Air-1, 1%LAP-1
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 HPF/7 holes	3549-51	None	

**TUBING RECORD** Size 2 7/8 Set At 3548 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 12/08/93 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	64		23		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**WELL DATA**

FIELD \_\_\_\_\_ SEC \_\_\_\_\_ TWP \_\_\_\_\_ RNG \_\_\_\_\_ COUNTY E 113 STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>W</u>	<u>15.5</u>	<u>5 1/2</u>	<u>6.6</u>	<u>441</u>	
LINER						
TUBING						
OPEN HOLE			<u>12 7/8</u>	<u>384</u>	<u>31.44</u>	SHOTS/FT
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**JOB DATA**

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>SW</u>	<u>1</u>	<u>Howsu</u>
HEAD		
PACKER		
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>11-22-93</u>	DATE <u>11-22-93</u>	DATE <u>11-22-93</u>	DATE <u>11-22-93</u>
TIME <u>6:13</u>	TIME <u>12:33</u>	TIME <u>03:25</u>	TIME <u>1:54</u>

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
<u>R. Richardson #5928</u>	<u>1111</u>	<u>Ways, KS</u>
<u>C. Blossing #52160</u>	<u>3244</u>	<u>"</u>
<u>D. Ash #E1609</u>	<u>7723</u>	<u>"</u>
<u>M. Karlin #G-1511</u>	<u>3561</u>	<u>"</u>

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API \_\_\_\_\_

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ % \_\_\_\_\_

SURFACTANT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN \_\_\_\_\_

NE AGENT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN \_\_\_\_\_

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN \_\_\_\_\_

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT COIT

DESCRIPTION OF JOB COIT 5 1/2" Long Stem

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR R. Richardson COPIES REQUESTED \_\_\_\_\_

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK	MIXED LBS./GAL
	<u>65</u>	<u>HLC</u>		<u>B</u>		<u>1.24</u>	<u>157</u>
	<u>132</u>	<u>EA 2</u>		<u>B</u>	<u>570 cal seal 2 1/2" H-322-5" Gilbarb 1/2" salt</u>	<u>1.33</u>	<u>157</u>
	<u>50</u>	<u>EA 2</u>		<u>B</u>	<u>570 cal seal 2 1/2" Sludge 1/2" salt</u>	<u>1.33</u>	<u>153</u>

**JAN 31 1994**

**PRESSURES IN PSI**

**SUMMARY**

**VOLUMES**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESURUSH: BBL.-GAL \_\_\_\_\_ TYPE \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL \_\_\_\_\_ PAD: BBL.-GAL \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL \_\_\_\_\_ DISPL BBL.-GAL 242

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL 245-30.8-11.5

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET 91.32 REASON Shut Ins.

**RAMARKS**

CUSTOMER \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NO. \_\_\_\_\_  
 JOB TYPE \_\_\_\_\_  
 DATE \_\_\_\_\_



HALLIBURTON

ORIGINAL

DATE 11-22-93 PAGE NO. 1.

JOB LOG FORM 2013 R-4

CUSTOMER Phillips Petroleum WELL NO. 3-44 LEASE Baumer JOB TYPE Long string TICKET NO. 568186

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Contains handwritten entries for well operations including string up, cement mix, and pump tests.

RECEIVED STATE CORPORATION COMMISSION

JAN 31 1994

REGISTRATION DIVISION



CHARGE TO:  
*Phillips Petroleum Co.*

ADDRESS

CITY, STATE, ZIP CODE

COPY

TICKET No. 568186 - 3

PAGE 1 OF 2

FORM 1906 R-12

SERVICE LOCATIONS  
1. *Hoys, KS 625525*

WELL/PROJECT NO. *R-44* LEASE *Bauer* COUNTY/REGION *ELLIS* STATE *KS* CITY/OFFSHORE LOCATION *LOCAL HOYS KS* DATE *11-22-93* OWNER *Same*

2. TICKET TYPE | NITROGEN | CONTRACTOR | RIG NAME/NO. | SHIPPED VIA | DELIVERED TO | ORDER NO.

3.  SERVICE JOB?  YES |  SALES |  NO

4. WELL TYPE *01* WELL CATEGORY *01* JOB PURPOSE *035* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
<i>000-117</i>						<i>MILEAGE #3244</i>	<i>21</i>	<i>mi</i>	<i>2</i>	<i>ea</i>	<i>2.75</i>	<i>115.50</i>
<i>001-016</i>						<i>Pump chg</i>	<i>3642</i>	<i>ft</i>	<i>1</i>	<i>ea</i>		<i>1455.00</i>
<i>030-018</i>						<i>Sew Plug</i>	<i>5 1/2</i>	<i>in</i>	<i>1</i>	<i>ea</i>	<i>65.00</i>	<i>65.00</i>

RECEIVED  
 STATE DEPARTMENT OF REVENUE  
 MISSOURI  
 JAN 31 1994  
 CUSTOMER APPROVAL

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE  
*X D. Stolt*

DATE SIGNED *11-22-93* TIME SIGNED *0245*  A.M.  P.M.

SUB SURFACE SAFETY VALVE WAS:  PULLED & RETURN  PULLED  RUN

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
WE UNDERSTOOD AND MET YOUR NEEDS?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
OUR SERVICE WAS PERFORMED WITHOUT DELAY?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

TYPE LOCK DEPTH BEAN SIZE SPACERS TYPE OF EQUALIZING SUB. CASING PRESSURE TUBING SIZE TUBING PRESSURE WELL DEPTH TREE CONNECTION TYPE VALVE

1  do  do not require IPC (Instrument Protection).  Not offered

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) *X D. Stolt* CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) *X D. Stolt* HALLIBURTON OPERATOR/ENGINEER EMP # *59734* HALLIBURTON APPROVAL

PAGE TOTAL *1635.50*

FROM CONTINUATION PAGE(S) *3393.78*

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

## TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

COPY

TICKET No. 568186

FORM 1911 R-9

CUSTOMER <b>Phillips Petroleum</b>	WELL	DATE <b>11-21-93</b>	PAGE <b>2</b>	OF <b>12</b>
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT				
		LOC	ACCT	DF											
504-316		1		B	Halliburton Light Cement	65				6.43	417.95				
504-308		1		B	Standard Cement	180				6.96	1,252.80				
508-127		1		B	Cal Seal Blended	8				20.70	165.60				
508-291		1		B	Gilsonite Blended	600	1b			1.40	240.00				
507-970		1		B	D-Air-1 Blended	43	1b			3.25	139.75				
507-775		1		B	Halad-322 Blended	92	1b			6.90	634.80				
509-968		1		B	Salt Blended	550	1b			.13	71.50				
507-210		1		B	Flocele Blended	13	1b			1.40	18.20				
509-406		1		B	Calcium Ch-loride Blended	1				28.25	28.25				
507-613		1		B	Lap-1 Blended	47	1b			8.15	383.05				
500-207		1		B	SERVICE CHARGE				CUBIC FEET	291	1.35	392.85			
500-306		1		B	MILEAGE CHARGE			TOTAL WEIGHT	LOADED MILES	24.965	21	TON MILES	262.133	.95	249.03

STATE CORPORATION COMMISSION  
 JAN 31 1994  
 CITIZENS BANK

CONTINUATION TOTAL 3,993.78

**WELL DATA**

FIELD Bemis-Schutz SEC 27 TWP 11<sup>N</sup> RNG 17<sup>W</sup> COUNTY Ellis STATE Ks

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC DATA \_\_\_\_\_ TOTAL DEPTH 1341'

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	24	8 7/8	KD	1340	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**JOB DATA**

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS <u>8 7/8</u>		<u>Paker</u>
BOTTOM PLUG		
TOP PLUG <u>5-W</u>	<u>1ea</u>	<u>Huko</u>
HEAD <u>11/16" x 1 1/2"</u>	<u>1ea</u>	<u>Huko</u>
PACKER		
OTHER <u>8 7/8</u>	<u>1ea</u>	<u>Paker</u>

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>11-16-93</u>	DATE <u>11-16-93</u>	DATE <u>11-16-93</u>	DATE <u>11-17-93</u>
TIME <u>1000</u>	TIME <u>1350</u>	TIME <u>2147</u>	TIME <u>2355</u>

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
<u>E. Reynolds - 47558</u>	<u>413222</u>	<u>Pickup</u>
<u>H. Berry 85068</u>	<u>413117-42</u>	<u>Berlin, KS</u>
<u>M. Jones 52046</u>	<u>Bm</u>	<u>Wichita, KS</u>
<u>D. Worth 86101</u>	<u>Bm</u>	<u>3042 7613 Oberlin, KS</u>
	<u>3703-7612</u>	<u>Hays, KS</u>

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB  
 ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN  
 NE AGENT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL -LB \_\_\_\_\_ IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL -LB \_\_\_\_\_ IN  
 FRIC RED. AGENT TYPE \_\_\_\_\_ GAL -LB \_\_\_\_\_ IN  
 BREAKER TYPE \_\_\_\_\_ GAL -LB \_\_\_\_\_ IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL -LB \_\_\_\_\_ IN  
 PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_  
 OTHER \_\_\_\_\_

DEPARTMENT Cementing  
 DESCRIPTION OF JOB Cement 8 7/8" intake log  
 JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.   
 CUSTOMER REPRESENTATIVE X [Signature]  
 HALLIBURTON OPERATOR [Signature] COPIES REQUESTED \_\_\_\_\_

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU FT -SK	MIXED LBS -GAL
	<u>540</u>				<u>3000 - 114 # Flostate / 100 #</u>	<u>1.34</u>	<u>127</u>
	<u>100</u>	<u>STW</u>			<u>2000</u>	<u>1.18</u>	<u>106</u>

**JAN 31 1994**

**PRESSURES IN PSI**

**SUMMARY**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_  
 HYDRAULIC HORSEPOWER \_\_\_\_\_  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 270' REASON Stop It

**VOLUMES**  
 PRESLUSH BBL -GAL \_\_\_\_\_ TYPE \_\_\_\_\_  
 LOAD & BKDN: BBL -GAL \_\_\_\_\_ PAD: BBL -GAL \_\_\_\_\_  
 TREATMENT: BBL -GAL \_\_\_\_\_ DISPL BBL -GAL 827  
 CEMENT SLURRY: BBL -GAL 120-110  
 TOTAL VOLUME: BBL -GAL \_\_\_\_\_

**RAMARKS**

see tool book  
Cement 1.18 (1000) (1000)  
THANK YOU

CUSTOMER [Signature]  
 LEASE Owner  
 WELL NO. 44  
 JOB TYPE 8 7/8" Intake Log  
 DATE 1-16-94



**JOB LOG FORM 2013 R-3**

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Phillips Petroleum		# 44		Baumer		8 5/8 Surface Log		508102-1	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1000							Called Out - To nearby @ 1330 hrs	
	1330							ON loc. - Rig duty is 1274'	
	1750							Setup Equip	
	1812							Hold out to 1341 - Rig line hole	
	2002							Rig pull DP	
	2147							Start 8 5/8 - Run competition 1-1.66 up	
	2158							Log to 1340' - Hook up to ...	
	2218							Rig Start ...	
	2221	4.5	131.0				100	Start mixing 540 SK 11.5 w/ 32 C.C. + 1/4 Fluoride	
	2302	5.0	21.0				125	Start mixing 100 SKs. Line Hi - 26 C.C.	
	2306						125	Finish mixing Cement.	
	2307							Release 8 5/8 5-w Top Plug	
	2309	5.0	82.7				100	Start dump	
	2330	4.0					700	Plug down Pump Diaphragm plate 4101	
	2332						700	Close in Log w/ 700 BI	
	2333						0	Release Line Press	
	2355							Wash up & Rack up PT	
								Job Completed	
								Thank you	
								RECEIVED STATE PRODUCTION COMMISSION FISW, Harold, MKe, Allen JAN 31 1994	
								COMPLETION DIVISION Cement d.d Circulate (80 SKs to Pit -) (26 BBL) Final Circ Press = 450 PSI	



CHARGE TO:  
 ADDRESS  
 CITY, STATE, ZIP CODE

Phillips Petroleum  
 510 N.W. 3<sup>rd</sup>  
 Plainville, Kansas 67663

COPY

TICKET

No. 508102 - 1

PAGE 1 OF 3

FORM 1906 R-12

SERVICE LOCATIONS 1. Oberlin, KS.	WELL/PROJECT NO. # 44	LEASE Baumer #48"	COUNTY/PARISH Ellis	STATE KS.	CITY/OFFSHORE LOCATION	DATE 11-16-93	OWNER Phillips Pet.
2. Hays, KS.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Murfin Drlg.	RIG NAME/NO. Rig 8	SHIPPED VIA Co. Truck	DELIVERED TO N/Hays, KS.	ORDER NO. AFE-P-RD32
3.	WELL TYPE 01-01	WELL CATEGORY 01-Development	JOB PURPOSE 010 Surf Csg.	WELL PERMIT NO. 051-24861	WELL LOCATION N/Hays, KS		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
000-117		1				MILEAGE Unit #3579	212	mi.			2.75	115.50
001-016		1				Pump Charge	1340	ft.			1060.00	1060.00
030-016		1				Swiper Plug	1	kg	8 5/8 in		120.00	120.00

STATE OF KANSAS  
 JAN 31 1994  
 COUNTY OF ELLIS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE  
 X *D. J. Stahl*

DATE SIGNED: 11-16-93  
 TIME SIGNED: 1420  
 A.M.  
 P.M.

do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

TYPE LOCK	DEPTH	SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
BEAN SIZE	SPACERS		OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	X		
TYPE OF EQUALIZING SUB.	CASING PRESSURE	WE UNDERSTOOD AND MET YOUR NEEDS?	X			FROM CONTINUATION PAGE(S)
TUBING SIZE	TUBING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?	X			6284.31
WELL DEPTH		WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?	X			
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE?	X YES <input type="checkbox"/> NO			
		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 7679.81

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT SIGNATURE	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
X	<i>D. J. Stahl</i>	<i>Edmond Reynolds</i>	47558	

## TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

**A. CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

**B. PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

**C. RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

**D. EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

**E. LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on logs and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

**F. GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

**G. WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

**H. MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



**HALLIBURTON**  
ENERGY SERVICES

TICKET CONTINUATION

COPY

TICKET No. 508102-1

CUSTOMER: Phillips Pet  
WELL: B, Banner 44  
DATE: 11-16-93  
PAGE 2 OF 3

FORM 1911 R-8

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
504-308		1				Halliburton Light Cement	400	1	SKS		6.43	2572.00
509-406		1				Calcium Chloride Blended	12	1	SKS		28.25	339.00
502-210		1				Floccle Blended	100	1	lbs		1.40	140.00
500-207						SERVICE CHARGE						
500-306						MILEAGE CHARGE						
						TOTAL WEIGHT	37,020					
						LOADED MILES	21					
						CUBIC FEET	431				1.35	581.85
						TON MILES	388.71				1.95	369.17

STATE MARRIAGE TAX

JAN 31 1994

CONTINUATION TOTAL 4002.12



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

COPY

TICKET No. 508102-1

FORM 1911 R-9

CUSTOMER Phillips Petroleum WELL 78' Baumer #44 DATE 11-16-93 PAGE 3 OF 3

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-308		2		B	Standard Cement	100				6.96	696.00
504-316		2		B	Halliburton Light Cement	140				6.43	900.20
509-406		2		B	Calcium Chloride Blended					28.25	169.50
507-210		2		B	Flocele Blended W/HLC				1b	1.40	49.00
500-207		2		B	SERVICE CHARGE					1.35	342.90
500-306		2		B	MILEAGE CHARGE					95	224.59
					TOTAL WEIGHT						
					22,515						
					LOADED MILES						
					21						
					TOTAL WEIGHT						
					226.408						

RECEIVED  
 JAN 31 1996  
 STATE OF CALIFORNIA  
 DEPARTMENT OF REVENUE  
 DIVISION

CONTINUATION TOTAL 2,382.19