

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,816-0000

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE Snider 'F'

ADDRESS WELL NO. 1

WELL LOCATION App: NW NE SW

DRILLING SLAWSON DRILLING CO., INC. 2310 Ft. from South Line and

CONTRACTOR 200 Douglas Building 1570 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 8 TWP 17S RGE 29W (W).

PLUGGING Halliburton Services (Office Use Only)

CONTRACTOR Box 579

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4625' PBTD N/A

SPUD DATE June 27, 83 DATE COMPLETED July 10, 83

ELEV: GR 2822 DF 2825 KB 2828

DRILLED WITH ~~CONCRETE~~ (ROTARY) (XIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 472' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

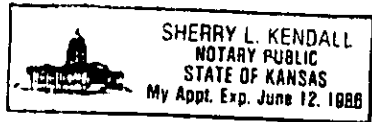
William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of August

19 83



Sherry L. Kendall (NOTARY PUBLIC) Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

AUG 19 1983

Wichita, Kansas

TWO

OPERATOR

DONALD C. SLAWSON

LEASE

Snider 'F'

ACO-1 WELL HISTORY (X)
SEC. 8 TWP. 17S RGE. 29W(W)

FILL IN WELL INFORMATION AS REQUIRED: Well No. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>LOG TOPS</u>				
0 - 2223 Sand and shale			ANHY 2213	(+615)
2223 - 2500 Anhydrite			B/ANHY 2241	(+587)
2500 - 3088 Shale and lime			HEEB 3914	(-1086)
3088 - 3240 Shale			TORO 3932	(-1104)
3240 - 3256 Lime and shale			MUN CRK 4118	(-1290)
3256 - 3490 Shale			STARK 4216	(-1388)
3490 - 4625 Shale and lime			HUSH 4255	(-1427)
4625 RTD			BKC 4298	(-1470)
			MARM 4325	(-1497)
			PAW 4409	(-1561)
			MYR STA 4442	(-1614)
			FT SC 4462	(-1634)
			L/CHER 4485	(-1657)
			MISS 4550	(-1722)
			LTD 4630	(-1802)
DST #1 4109-4170 (120'-160' Zns) 30-30-30-30 Vwkb1/died-20", Rec. 5' Mud, NS, IFF 16-18# PFP 20-20#, ISIP 1045#, PSIP 865#				
DST #2 4420-4450 (MYR STA Zn) 30-50-45-75 SBTO, 200' GIP, Rec. 115' VHO&GCM (95% O11, 5% Mud), IFF 16-41#, FFP 41-61#, ISIP 1025#, PSIP 1019#				
DST #3 4462-4535 (CHER, LANS & JH Zns) 30-60-30-60, Wkb1/died on FF, Rec. 45' Mud, NS, IFF 16-20#, FFP 20-30#, ISIP 1015#, PSIP 243#				

RELEASED
AUG 12 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/2"	8 5/8"	24#	472'	60/40 poz	235 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
MAY 16 1984	

CONFIDENTIAL

State Geological Survey
WICHITA BRANCH

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil	Gas	Water	Gas-Oil ratio
	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold)

Perforations

State Geological Survey
WICHITA BRANCH