

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**ORIGINAL**

Operator: License # 30269

Name: Argent Energy, Inc.

Address 110 S. Main, Suite 810

City/State/Zip Wichita, KS 67202

Purchaser: ?

Operator Contact Person: James C. Remsberg

Phone ( 316 ) 262-5111

Contractor: Name: PLAINS, INC.

License: 4072

Wellsite Geologist: N/A

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Plains, Inc.

Well Name: Soden #1

Comp. Date 1/28/97 Old Total Depth 3914

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back 2980' PBDT

Conmingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

3-1-96

1-28-97

Date OF START Date Reached TD Completion Date of  
OF WORKOVER WORKOVER

API NO. 15- 185-20,467-000XZ

County Stafford

NE - SE Sec. 23 Twp. 23S Rge. 13 X W

1940 Feet from SN (circle one) Line of Section

700 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE SE NW or SW (circle one)

Lease Name Soden Well # 1

Field Name Soden

Producing Formation Severy

Elevation: Ground 1878 KB 1884

Total Depth 3914 PBDT 2980

Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK JCN 4-10-98  
(Data must be collected from the Reserve Pkt)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg

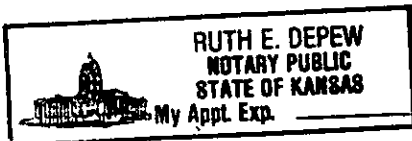
Title President Date 3/6/98

Subscribed and sworn to before me this 6th day of March, 19 98.

Notary Public Ruth E. Depew

Date Commission Expires 8/7/2000

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SMD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)



SIDE TWO

Operator Name Argent Energy, Inc. Lease Name Soden Well # 1

Sec. 23 Twp. 23S Rge. 13  East County Stafford

East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: Re-completion

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Severy	2940 -	1056
Heebner	3282 -	1396
Brown Lime	3421 -	1536
Lansing	3445 -	1560
BKC	<b>34704</b> -	1818

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	313	50/50 Poz	350	-
Prod.	7-7/8"	5-1/2"	14#	3914	50/50 Poz	225	-

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2940-44 <b>CIBP @ 2980'</b>	500 gals MSA 10%	
	<b>3883'-3886'</b>		
	<b>3860'-3866'</b> <b>3616'-3624'</b>		
	<b>3642'-3646'</b> <b>3579'-3583'</b>		

**TUBING RECORD** Size 2-7/8" Set At 2966' Packer At - Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
<u>SI WOPL</u>	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			<u>200</u>			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-1B.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 2940'-2944'

Production Interval: \_\_\_\_\_

Other (Specify) \_\_\_\_\_