

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE
SUPPLEMENTAL

Operator: License # 5023
Name Kansas Petroleum, Inc.
Address 225 N. Market, Suite 310
City/State/Zip Wichita, KS 67202

Purchaser: Oil: Clear Creek, Inc.
Gas: Kansas Power & Light Company

Operator Contact Person James Tasbeff
Phone (316) 267-2266

Contractor: License # N/A
Name

Wellsite Geologist N/A
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
 Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If O.W.O. old well info as follows:
Operator Kansas Petroleum, Inc.
Well Name Soden #1
Comp. Date 2-12-74 Old Total Depth 3914

SEE ATTACHED COPY OF Form G-10-1972 FOR WELL HISTORY HISTORY.

Drilling Method:
Mud Rotary Air Rotary Cable

Spud Date Date Reached TD Completion Date
Total Depth PBD

Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-185-20,467-000L
County Stafford
NE SE Sec 23 Twp 23 Rge 13 West
1940 Ft North from Southeast Corner of Section
700 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

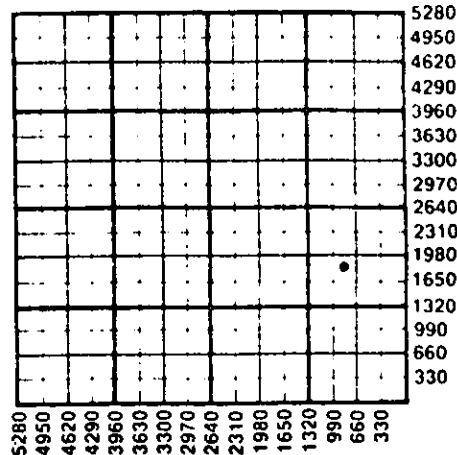
Lease Name Soden Well # 1

Field Name Soden

Producing Formation Lansing

Elevation: Ground 1878 KB 1884

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

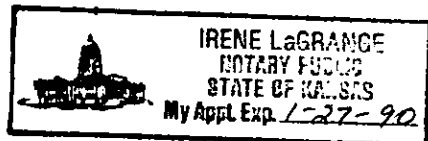
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Tasbeff
Title President, Kansas Petroleum, Inc. Date 1-19-87

Subscribed and sworn to before me this 19th day of January 1987
Notary Public Irene LaGrange

Date Commission Expires STATE CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



JAN 21 1987
CONSERVATION DIVISION
Wichita, Kansas

Sec 23, Twp 23, Rge 13

Operator Name Kansas Petroleum, Inc. Lease Name..... Soden..... Well #..1.....

Sec..... 23 Twp. 23 Rge. 13 East West County..... Stafford.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

SEE FORM C-10 ATTACHED.

SEE FORM C-10 ATTACHED.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SEE RECORD ON FORM C-10							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3/10/86 4	3616-3624			500 gal. 15% MCA		3616-24	
3/12/86 4	3579-3583			250 gal. 15% MCA		3579-83	
				Retreated with 1500 gal. NE 15% acid above intervals			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
(new record)		2-3/8	3620	3630 (Lok-set)			
Date of First Production		Producing Method					
10/27/86 (gas)		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
0		0	200	0			
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

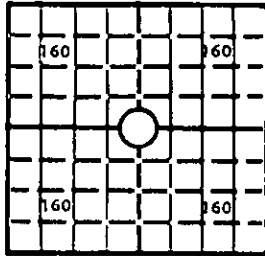
Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 3616-24
 Dually Completed Commingled 3579-83

KANSAS DRILLERS LOG

API No. 15 — 185 — 20,467-0000
County Number

S. 23 T. 23 R. 13 ^K/_W
 Loc. 700 WEL 1940 NSL

Operator
Kansas Petroleum, Inc.
 Address **500 Insurance Building**
Wichita, Kansas 67202
 Well No. #1 Lease Name Soden
 Footage Location
1940 feet from (N) (S) line 700 feet from (E) (W) line
 Principal Contractor **DaMac Drilling Co., Inc.** Geologist **Walter I. Phillips**
 Spud Date 10-19-73 Total Depth 3914 P.B.T.D. --
 Date Completed 2-12-74 Oil Purchaser **Clear Creek, Inc.**

County Stafford
 640 Acres
 N

 Elev.: Gr. 1878
 DF 1882 KB 1884

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28#	313	50-50 Poz.	350	2% gel, 3% CC
Production	7 7/8	5 1/2	14#	3914	50-50 Plz.	225	18% salt, 75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			3	Jumbo	3883-86
			2	Jumbo	3860-66
			4	Jumbo	3642-46

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2	3865.30	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
850 gal. 15% MCA and 2,500 gal. 15% NE	3883-86, 3860-66 & 3642-46
STATE CORPORATION COMMISSION JAN 21 1974	

INITIAL PRODUCTION OBSERVATION DIVISION
 Wichita, Kansas

Date of first production 3-8-74 Producing method (flowing, pumping, gas lift, etc.) Pumping
 RATE OF PRODUCTION PER 24 HOURS
 Oil 50 Gas 0 Water 0 Gas-oil ratio
bbls. MCF bbls. CFPB
 Disposition of gas (vented, used on lease or sold) None Producing interval(s) 3883-86; 3860-66; 3642-46

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Kansas Petroleum, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Oil

Well No.

1

Lease Name

Soden

S 23 T 23 R 13 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3570-83 15-30-45-45 GTS 28" 9M @ 30 stab. Rec. 10' GCM FP 28-28 ISIP 1237 FP 19-19 FSIP 1246			Heebner 3282 Br lime 3421 Lansing 3445 BKC 4704 Cong. 3766 Viola 3792 Simpson 3854 Arbuckle 3914	-1396 -1536 -1560 -1818 -1881 -1908 -1970 -2030
DST #2 3604-26 15-45-60-60 Rec. 30' free oil . 120' VHOCM 2300' GRS in pipe FP 33-43 ISIP 1153 FP 50-76 FSIP 1041			(Log tops)	
DST #3 3631-57 20-45-60-60 GTS 10" ga. 30M TSTM Rec. 180' HOCM. 60' OCM. 60' OCTM 2480' gassy free oil FP 114-229 ISIP 1339 FP 297-562 FSIP 1319				
DST #4 3852-90 30-30-45-45 Fair blows weakening toward end Rec. 1300' gas, 30' very muddy oil 180' very heavily oil & gas cut mud no water. FP 31-58 IBHP 1306# FP 74-95 FBHP 1433#				

COPY

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

James T. ...
Signature

Pres.

Title

3-14-74

Date

STATE CORPORATION COMMISSION

JAN 21 1987

CONSERVATION DIVISION
Wichita, Kansas