

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F 7 Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5476 EXPIRATION DATE 6-30-84

OPERATOR D N B DRILLING, INC. API NO. 15-063-20,697-0000

ADDRESS 535 N. Oliver COUNTY Gove

Wichita, Kansas 67208 FIELD _____

** CONTACT PERSON James L. Donelson PROD. FORMATION _____
PHONE 316-687-5471 Indicate if new pay. _____

PURCHASER _____ LEASE Tuttle

ADDRESS _____ WELL NO. 1

DRILLING D N B DRILLING, INC. WELL LOCATION SE NE NE

CONTRACTOR 535 North Oliver 330 Ft. from East Line and

ADDRESS Wichita, Kansas 67208 1650 Ft. from South Line of

the NE (Qtr.) SEC 32 TWP 13 RGE 16 (W).

PLUGGING D N B DRILLING, INC.

CONTRACTOR 535 North Oliver

ADDRESS Wichita, Kansas

WELL PLAT 26 (Office Use Only)

KCC

KGS

SWD/REP _____
PLG. _____

NGPA _____

TOTAL DEPTH 4415 PBTD _____

SPUD DATE 11-11-83 DATE COMPLETED 11-18-83

ELEV: GR 2453 DF 2457 KB 2458

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 284.23 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Drill Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James L. Donelson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James L. Donelson
(Name)
JAMES L. DONELSON, Pres.
day of December

SUBSCRIBED AND SWORN TO BEFORE ME this 12th

1983 .

Ella Priess

(NOTARY PUBLIC)

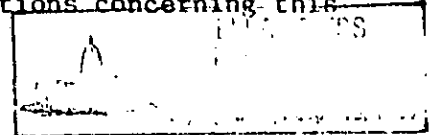
Ella Priess

MY COMMISSION EXPIRES: September 10, 1984

**The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 15 1983



Side TWO

OPERATOR D N B DRILLING, INC. LEASE NAME Tuttle SEC 32 TWP 13S RGE 16 (W)

(Kxx)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand and shale	0	299	Winfield	2609 -151
Shale	299	570	Ft. Riley	2672 -214
Shale & sand	570	1380	Tarkio	3341 -883
Sand & Shale	1380	1950	Howard	3452 -994
Shale & Lime	1950	1976	Topeka	3493 -1035
Anhydrite	1976	2012	Heebner	3721 -1263
Red Bed & Shale	2012	2350	Toronto	3743 -1285
Shale & Lime	2350	3205	Lans-KC	3759 -1301
Lime	3205	4415	B/KC	4041 -1583
RTD	4415		Marmaton	4064 -1606
			Ft. Scott	4250 -1792
			Cherokee	4274 -1816
			Mississippi	4351 -1893
			Osage	4386 -1928

DST #1: 3975 - 4015', open 30-20-15-20 Very weak blue, recovered 5' slightly oil spotted mud. IFP 55-55, ISIP 545, FFP 55-55, FSIP 642.

RELEASED
DEC 14 1954
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8-5/8"	23#	297'	Common	225	2%Gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-L.P.	Oil	Gas	Water	Gas-oil ratio
bbbls.	MCF	%	bbbls.	CFPS

Disposition of gas (vented, used on lease or sold)

Perforations