

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray-neutron log etc.)\*\*\*Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-051-23,311-00-00

ADDRESS 207 W 12TH COUNTY ELLIS

HAYS KS 67601 FIELD PLEASANT

\*\* CONTACT PERSON DAN NIXON PROD. FORMATION CONG  
PHONE (913) 628-3834 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE BEFORT B

ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING CONTRACTOR JAY-LAN CORPORATION WELL LOCATION C N/2 SE NW

ADDRESS 207 W 12TH 990 Ft. from SOUTH Line and

HAYS KS 67601 660 Ft. from EAST Line of  
the NW (Qtr.) SEC 27 TWP 13 RGE 20

PLUGGING CONTRACTOR JAY-LAN CORPORATION

ADDRESS 207 W 12TH

HAYS KS 67601

TOTAL DEPTH 3860 PBD \_\_\_\_\_

SPUD DATE 1-14-83 DATE COMPLETED 1-20-83

ELEV: GR 2210 DF \_\_\_\_\_ KB 2218

DRILLED WITH ~~(KXKX)~~ (ROTARY) ~~(KXKX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 204' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ . Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15TH day of MARCH, 1984.

MY COMMISSION EXPIRES: 7-15-84

*[Signature]*  
(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 30 1984  
CONSERVATION DIVISION  
Wichita, Kansas

04-30-84

Side TWO  
OPERATOR

R P NIXON OPERATIONS LEASE NAME BEFORT B  
WELL NO 2

SEC 27 TWP 13 RGE 20



FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			SAMPLE TOPS:	
			ANH	1530+ 668
			B ANH	1577+ 641
			TOP	3202- 984
			HEEB	3455-1237
			TOR	3478-1260
			LANS	3497-1279
			BKC	3774-1556
			MARM CHT	3809-1591
			CONG	3835-1617
		RTD	3860-1642	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	20#	204'	COMMON	135	2%gel 13% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	Perforations	