

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6308 EXPIRATION DATE 6-30-83
 OPERATOR AZTEX PETROLEUM CORP. API NO. 15-151-23,024-00-00
 ADDRESS 100 W. Clarendon Suite 1750 COUNTY Ellis
Phoenix, AZ 85013 FIELD Pleasant
 ** CONTACT PERSON Al Gross PROD. FORMATION ARBUCKLE
 PHONE 602-263-5260
 PURCHASER CLEAR CREEK INC. LEASE R. KARLIN
 ADDRESS 818 Century Plaza Building WELL NO. 1-A
Wichita, KS 67202 WELL LOCATION NE NE SW
 DRILLING C+R DRILLING 330 Ft. from N Line and
 CONTRACTOR 410 17th St. Suite 1140 330 Ft. from W Line of
 ADDRESS DENVER, CO. 80202 the 5W (Qtr.) SEC 27 TWP 13S RGE 00W
 PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____

TOTAL DEPTH 3877 PBTD _____
 SPUD DATE 5/30/82 DATE COMPLETED 6/82
 ELEV: GR 2224 DF _____ KB 2229
 DRILLED WITH (CABLE) (ROTARY) (AIR) TCOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? yes
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal,
 Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Stephen W. Muir, being of lawful age, hereby certifies that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
 The statements and allegations contained therein are true and correct.

[Signature]
 (Name)
December,
1982
Rockelle Lewis
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____
 My Commission Expires Jul. 22, 1983

RECEIVED
 STATE CORPORATION COMMISSION
 DEC 20 1982

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

15-051-23024-00-00

ACO-1 WELL HISTORY

OPERATOR AZTEX PETR CORP

LEASE KARLIN 1A

SEC. 27 TWP. 13S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ANH	1523	1568	ANH	1523(+706)
LIMESTONE AND SHALE	3040	3062		
SHALE	3063	3078	TOP	3204(-975)
LIMESTONE	3079	3114		
SHALE	3115	3122	HEEB	3455(-1226)
LIMESTONE	3123	3133		
SHALE	3134	3150	TOR	3478(-1249)
LIMESTONE	3151	3164		
SHALE	3165	3203	LANS/KC	3499(-1270)
LIMESTONE AND SHALE	3204	3323		
SHALE	3324	3338	B/KC	3746(-1517)
LIMESTONE	3339	3368		
SHALE AND LIMESTONE	3369	3392	MARM	3775(-1546)
LIMESTONE	3393	3454		
SHALE	3455	3477	CONGL	3792(-1563)
LIMESTONE	3478	3492		
SHALE	3493	3498	SIMP SND	3834(-1605)
LIMESTONE	3499	3514		
SHALE	3515	3529	WEA ARB	3865(-1627)
LIMESTONE	3530	3560		
SHALE	3561	3572	ARB	3865(-1636)
LIMESTONE	3573	3600		
SHALE	3601	3608		
LIMESTONE	3609	3617		
SHALE	3618	3630		
LIMESTONE	3631	3644		
SHALE	3645	3652		
LIMESTONE AND SHALE	3653	3690		
SHALE	3691	3699		
LIMESTONE	3700	3745		
SHALE	3746	3758		
LIMESTONE	3759	3767		
SHALE	3768	3774		
LIMESTONE	3775	3786		
SHALE	3787	3791		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

SIDE TWO
OPERATOR

AZTEX PERT CORP

LEASE KARLIN 1A

ACO-1 WELL HISTORY
SEC. 27 TWP. 13S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC. <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
CONGL	3792	3822		
SHALE	3823	3833		
SAND	3833	3848		
SHALE AND LIMESTONE	3849	3856		
SHALE	3857	3864		
DOLOMITE	3865	3877		
DSW NO. 1 3833 to 3863 IHP 2298 IFP 75 317 30 ISIP 956 60 FFP 269 446 60 FSIP 923 90 FHP 2136 REC. 992' Fu 454' 35 o/o OIL 40 o/o MUD 15 o/o GAS 10 o/o WTR 538' GSSY WTR DST no. 2 3816 to 3868 IHP 2172 IFP 107 395 30 ISIP 1008 60 FFP 323 512 60 FSIP 936 90 FHP 2074 REC. 1170' OCMW				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4	8 5/8	24#	250	COMMINGLED	350	2% GEL 3% CC
Production		5 1/2	10.5	3876	"	150	10% SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4 per'		3836-3844

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2	3870	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	3836-3844

Date of first production 7-82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil 25 bbls. Gas / MCF Water % bbls. Gas-oil ratio CFPB	Disposition of gas (vented, used on lease or sold)	Perforations 3836-3844