

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Leben Oil Corporation

API NO. 15-051-22594-0000

ADDRESS P.O. Box 35528

COUNTY Ellis

Tulsa, Oklahoma 74135

FIELD Pleasant

**CONTACT PERSON Drew Tyler

PROD. FORMATION Arbuckle

PHONE (918) 494-0000

LEASE Giebler

PURCHASER _____

WELL NO. 2

ADDRESS _____

WELL LOCATION C SE NW SE

DRILLING Dreiling Oil

825 Ft. from East Line and

CONTRACTOR _____

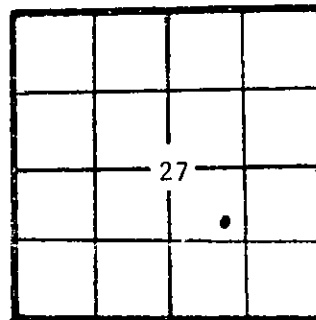
825 Ft. from South Line of

ADDRESS Rural Route #1

the SE SEC. 27 TWP. 13S RGE. 20W

Victoria, Kansas

PLUGGING _____



WELL PLAT

CONTRACTOR _____

ADDRESS _____

KCC
 KGS
 MISC
 (Office Use)

TOTAL DEPTH 3824' PBDT -

SPUD DATE 9-10-81 DATE COMPLETED 9-16-81

ELEV: GR 2200' DF 2202' KB 2205'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	200'	common	150	-
Production	7-7/8"	5 1/2"	14#	3804'	common	200	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	3823'	NONE

RECEIVED
 STATE CORPORATION COMMISSION

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

DEC 17 1981

Amount and kind of material used	Depth interval treated

CONSERVATION DIVISION
 Wichita, Kansas

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil 2 bbls. Gas - MCF Water % 80 bbls. Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations Open Hole 3804' - 3824'

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Sand Depth 78'

Estimated height of cement behind Surface Pipe Surface.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Top Soil & Post Rock		70		
Shale		213		
Shale		274		
Shale & Sand		1277		
Shale & Red Bed		1514		
Anhydrite		1555		
Shale		1782		
Shale & Lime		2226	Anhydrite	1515
Shale & Lime		2437	Topeka	3192
Lime & Shale		2757	Heebner	3447
Shale & Lime		3003	Toronto	3468
Shale		3192	Lansing	3486
Lime		3344	Br. KC	3730
Lime		3476	Marmaton	3757
Lime		3484	Arbuckle	3802
Lime		3550		
Lime		3636		
Lime		3722		
Lime		3798		
Lime		3807		

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS,

Drew Tyler OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Leben Oil Corporation

OPERATOR OF THE Giebler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30 DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Drew Tyler

SUBSCRIBED AND SWORN BEFORE ME THIS 1 DAY OF December 1981

Donna J. Reynolds
NOTARY PUBLIC

MY COMMISSION EXPIRES: April 13, 1985