

TYPE-

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5457 EXPIRATION DATE June 30, 1984

OPERATOR Monsanto Oil Company API NO. 15-051-23513-00-00

ADDRESS 3545 NW 58th St. COUNTY Ellis
Okla. City, Okla. 73112 FIELD Pleasant

** CONTACT PERSON Paul Harryman PROD. FORMATION Kansas City
PHONE (405) 947-2361

PURCHASER The Permian Corporation LEASE Giebler A

ADDRESS P.O. Box 1183 WELL NO. 2
Houston, Texas 77001 WELL LOCATION NE/SE/SW

DRILLING Gabbert-Jones, Inc. 330 Ft. from East Line and
CONTRACTOR 830 Sutton Place 690 Ft. from South Line of
ADDRESS Wichita, Kansas the SW (Qtr.) SEC 27 TWP 13 SRGE 20 (W).

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

		27	
		X	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3840 PBDT 3827

SPUD DATE 7-12-83 DATE COMPLETED 9-2-83

ELEV: GR 2225 DF _____ KB 2231

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 308 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Harryman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Harryman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of September, 19 83.

RECEIVED
STATE CORPORATION COMMISSION
AUG 03 1984
CONSERVATION DIVISION
Wichita, Kansas

Julie Forbes
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-31-85

** The person who can be reached by phone regarding any questions concerning this information.

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey			Gamma-Guard Neutron Log Micro-Seismogram (cased hole)	
Surface Clay - Shale	0	315		
Shale	315	1535	Topeka	3200
Anhydrite	1535	1580	Heebner	3454
Shale	1580	1663	Toronto	3464
Shale, Red Beds, Lime	1663	2213	Lansing-KC	3493
Shale & Lime	2213	2615	Conglomerate	3816
Lime & Shale	2615	2966	Arbuckle	3834
Shale & Lime	2966	3363		
Lime & Shale	3363	3724		
Shale & Lime	3724	3760		
Lime & Shale	3760	3821		
Lime	3821	3840		
TOTAL DEPTH		3840		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"	24	308	60/40 poz	175	3% cc, 2% gel
Production	7-7/8"	5 1/2"	15.5	3839	50/50 poz	75	2% gel 10% salt
					Common	100	5% Calseal- 18% sa
Alternate #2				Prt Coll	Howcolite	300	2% cc
Production	7 7/8"	5 1/2"	15.5	1507'	50/50 Poz	100	8% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none			2		3833-3836
TUBING RECORD					3696-3699
			2		3673-3681
Size	Setting depth	Pecker set at			3824-3826
2-7/8"	3590'		2		3816-3820

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons 15% HCL (shut-off)	3833-3836
	3696-3699
500 gallons 15% MCA	3673-3681
250 gallons 15% MCA	3824-3826
1000 gallons 3 1/2% HCL	3816-3820

Date of first production 9-6-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
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Estimated Production -I.P.	Oil 3 bbls.	Gas none	Water 96 %	Gas-oil ratio 77	CFPS
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Disposition of gas (vented, used on lease or sold) none	Perforations 3696-3699, 3673-3681, 3824-3826, 3816-3820
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Monsanto Oil Company

3030 Northwest Expressway, Suite 1203
Oklahoma City, Oklahoma 73112
Phone: (405) 947-2361

August 1, 1984

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, Kansas 67202

15-051-23513-00-00
Re: Giebler A #2
NW SE SW Sec. 27-13S-20W
Ellis County, Kansas

Gentlemen:

We are attaching Form ACO-1 Affidavit of Completion Form which has been revised providing additional cementing information on the subject well.

Very truly yours,


Paul Harryman
Regional Production Manager

PH:lh
Attachment

RECEIVED
STATE CORPORATION COMMISSION

AUG 03 1984

CONSERVATION DIVISION
Wichita, Kansas