

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5285

Name: The Dane G. Hansen Trust

Address P. O. Box 187

City/State/Zip Logan, Kansas 67646

Purchaser: Farmland Industries

Operator Contact Person: Dane G. Bales

Phone (913) 689-4816

Contractor: Name: C-G Drilling Co.

License: _____

Wellsite Geologist: Emmett R. Elledge

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR S10V

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PSTD

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

3/8/56 3/19/56 3/28/56

Spud Date Date Reached TD Completion Date

API NO. 15- 051-05133-00-00

County Ellis

SW - SW - NE - _____ Sec. 34 Twp. 13 Rge. 20 E X V

2970 Feet from NW (circle one) Line of Section

2340 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Storm Well # 2

Field Name Pleasant

Producing Formation Arbuckle

Elevation: Ground 2246 KB 2252

Total Depth 3853 PSTD _____

Amount of Surface Pipe Set and Cemented at 243 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth est 1558 Feet

If Alternate II completion, cement circulated from 1558

feet depth to top w/ 450 sz cat.

Drilling Fluid Management Plan H-1-87
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dane G. Bales

Title Manager Date 3/22/93

Subscribed and sworn to before me this 22 day of March, 1993.

Notary Public Betty Jane Bittel

Date Commission Expires July 17, 1996

RECEIVED
K.C.C. OFFICE USE STATE CORPORATION COMMISSION
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
MAR 26 1993
Distribution
KCC _____ SWD/Rep _____
KGS _____ Plug _____
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
(Specify)



Operator Name The Dane G. Hansen Trust Lease Name Storm Well # 2

Sec. 34 Twp. 13 Rge. 20 East West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1544	+708
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3220	-968
List All E.Logs Run:		Heebner	3475	-1223
		Toronto	3496	-1244
		LKC	3514	-1262
		BKC	3769	-1517
		Marmaton Lime	3780	-1528
		Arbuckle	3843	-1591
		RTD	3853	-1601

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		243	Common	170	
Production	7 7/8"	5 1/2"	14	3853	Bottom Pozmix	135	
					On Top Pozmix	450	100 cu. ft. Stratocrete

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
			500 Gal. XXM38	3845-53

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>3450</u>	Packer At <u>3450'</u>	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>3/28/56</u>				
Estimated Production Per 24 Hours	Oil <u>9.0</u> Bbls.	Gas <u>McF</u>	Water <u>8%</u> Bbls.	Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Com. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	Production Interval <u>3843-54</u>
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ORIGINAL

D. G. Hansen - Storm #2 - SW SW NE, 34-13-20, Ellis County, Kansas

DST #1 - 3264-72. Open 1 hr. Rec. 105' SOCMW. BHP 1050#. FP's 0#.

DST #2 - 3506-25. Open 1 hr. Rec. 355' Gas; 85' OCM. BHP 270#. FP's 0#

DST #3 - 3545-3557. Open 1 hr. Rec. 2350' G& OCMSW. BHP 1220#. FP's 340-1180#.

DST #4 - 3696-3710. Open 2 hr. Rec. 60' MW & 60' SW. BHP 1330#. FP's 30-80#.

DST #5 - 3845-3853. Open 1 hr. Rec. 70' Gas & 115' VMO. BHP 1050#. FP's 0#.

15-051-05133-00-00

RECEIVED
STATE CORPORATION COMMISSION

MAR 26 1993

CONSERVATION DIVISION
Wichita, Kansas



ORIGINAL

SEND ALL REMITTANCES TO
P. O. DRAWER 1431
DUNCAN, OKLAHOMA

INVOICE & TICKET

No. BC 08318

In Remitting or Corresponding
Please Refer to Above Invoice Number.

DATE 3/19/56	CUSTOMER'S ORDER NO.	CUSTOMER'S REQ. NO. 94504	SEC. B	TWP 34	RANGE 12	20	TRUCK CALLED OUT 5:20	ON LOCATION DATE 4:00	JOB BEGAN DATE 2:00	JOB COMPLETED DATE 3:15
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WELL NO. AND FARM 2 Storm	PLACE OR DESTINATION S. / Ellis, Kansas	COUNTY Ellis	STATE Kansas
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OWNER SAME	CONTRACTOR C & G. Cement Co.	DELIVERED TO D. G. Hansen
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DUNCAN USE ONLY	D. G. HANSEN BOX 195 LOGAN, KANSAS	<p>ORIGINAL</p> <p>362900</p>	Cust. Inv. Req. Orig. & <input type="checkbox"/> 1 <input type="checkbox"/> 2 <input type="checkbox"/> 3 <input type="checkbox"/> 4	PREPARED BY Meis
			RECEIVED BY <i>D. G. Hansen</i>	
			DELIVERED FROM Meis, Kansas	
			No. Copies	

CHARGE TO D. G. Hansen	TERMS S. 2 +	Cash discount will be allowed if paid by 20th of following month. 6% interest charged after 60 days from date of invoice.
MAILING ADDRESS Box - 195		
CITY & STATE Logan, Kansas		

WT. TRUCK NO.	TRUCK NO.	CONVOY NO.	QUAN. (BAKES)	BRAND AND TYPE	UNIT PRICE	AMOUNT
110	3824	305				
111	5119		595	Qu. Pt. Portland Cement No. 1	91	532
112	4937		100	Qu. Pt. Gr. S. 6 1/2 in 430 Qu. Pt. Portland Cement No. 1	117	117
PAID						
RECEIVED						
MAR 28 1956						
DANE G. SALES						

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED, HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND/OR WITH RESPECT TO SERVICES FURNISHED COVERED BY THIS INVOICE.	SERVICE CHARGE 6.15 UNITS	35	229
TOTAL WEIGHT 54,580	LOADED MILES FROM PLANT TO WELL 18	MILEAGE CHARGE 417.00	TON MILES 57

HOWCO 984 R4

CONDITIONS AND LIMITATIONS COVERING THIS CONTRACT

It is expressly understood and agreed that Halliburton Oil Well Cementing Company is selling and delivering the cement described on this ticket only as a retail dealer and distributor and that Halliburton Oil Well Cementing Company makes no representation or warranty, expressed or implied, except those made by the manufacturer.

It is specifically understood and agreed that Halliburton Oil Well Cementing Company shall not be liable for any unsatisfactory results from the use of such cement.

It is understood and agreed that Halliburton Oil Well Cementing Company will not be bound by any changes or modifications in the above terms and conditions unless authorized by one of the executive officers in writing.

SUB TOTAL	923.00
SALES TAX	12.97
TOTAL	936.34

RECEIVED
STATE CORPORATION COMMISSION
936.34
MAR 28 1956

ADAMS BEGS. CO. TOPERA

Check Nos. 173072

File Ref. J. Storm #2

Voucher No. 85738

ISSUED BY ab

CONSERVATION DIVISION
Wichita, Kansas

