

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

(Rules 82-3-130 and 82-3-107)
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5457 EXPIRATION DATE June 30, 1983
OPERATOR Monsanto Oil Company API NO. 15-051-23,430-00-00
ADDRESS 3545 NW 58th St. COUNTY Ellis
Oklahoma City, Okla. 73112 FIELD Pleasant
** CONTACT PERSON Paul Harryman PROD. FORMATION Arbuckle
PHONE (405) 947-2361
PURCHASER Cities Service LEASE STORM
ADDRESS Tulsa, Oklahoma WELL NO. #7
DRILLING Rains & Williamson Oil Co., Inc. Ft. from _____ Line and
CONTRACTOR 435 Page Court, 220 W. Douglas Ft. from _____ Line of
ADDRESS Wichita, Kansas 67202 the _____ (Qtr.) SEC 34 TWP 13S RGE 20 (B) W (6)

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 3859' PBSD 3854
SPUD DATE 4-19-83 DATE COMPLETED 4-24-83
ELEV: GR 2215 DF 2221 KB 2223
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C18,716

Amount of surface pipe set and cemented 307' DV Tool Used? Port Collar @ 1553'

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Paul Harryman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Harryman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of May, 19 83.

MY COMMISSION EXPIRES: 8-31-85

Julie Garber
(NOTARY PUBLIC) RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.
JUL 11 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (K)

OPERATOR Monsanto Oil Company LEASE Storm #7

SEC. 34 TWP. 13S RGE. 20 (W)

WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|--------|--------|------------|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. | | | | |
| <input type="checkbox"/> Check if samples sent to Geological | Survey | | | |
| Shale & Sand | 0 | 1523 | Topeka | 3216 |
| Shale | 1523 | 3255 | Heebner | 3468 |
| Lime & Shale | 3255 | 3640 | Toronto | 3510 |
| Lime | 3640 | 3859 | Lansing KC | 3510 |
| | | | Marmaton | 3803 |
| | | | Arbuckle | 3838 |
| Electric Log: Welex Gamma Guard | | | | |

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Socks | Type and percent additives |
|-------------------------------|-------------------|---------------------------|----------------|---------------|------------------------|------------------|----------------------------|
| Surface | 12 1/4" | 8-5/8" | 23# | 307' | 60/40 poz. | 185 sx | 2% gel, 3% cc |
| Production | | 5 1/2" | 15 1/2# | 3861' | Shurfill 50/50 poz. | 100 sx 75 sx. | 10% salt, 2% gel |
| Surface Piped By Alternate #2 | | | | | | | |
| Production | 7 7/8" | 5 1/2" | 15 1/2# | 1553' | 65/35 Poz | 300 Sx. | 6% Gel + 2% CC |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Socks cement | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|-------------------|
| none | | | 1 | | 3851, 3852 & 3853 |
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | | | |
| 2-7/8" | 3844 | none | | | 3839-3845 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|---------------------------------|
| 900 gallons (Total) 15% acid | 3851, 3852, 3853 & 3839-3845 |

| | | |
|--|--|--|
| Date of first production 5-11-83 | Producing method (flowing, pumping, gas lift, etc.) pumping | Gravity 38.00 |
| Estimated Production -I.P. | Oil 112 bbls. | Gas none MCF |
| | Water % none | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) none | | Perforations 3851, 3852, 3853 & 3839 - 3845 |