

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C x Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5457 EXPIRATION DATE 6-30-84

OPERATOR Monsanto Oil Company API NO. 15-051-23504-00-00

ADDRESS 3545 NW 58th Street COUNTY Ellis

 Oklahoma City, Oklahoma 73112 FIELD Pleasant

** CONTACT PERSON Paul Harryman PROD. FORMATION Arbuckle
PHONE (405) 947-2361

PURCHASER Texaco LEASE Nicholson

ADDRESS P. O. Box 77052 WELL NO. 10

 Houston, Texas 77216 WELL LOCATION NW/NE/NW

DRILLING Gabbert-Jones, Inc. 330 Ft. from North Line and

CONTRACTOR 830 Sutton Place 1650 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC34 TWP 13SRGE 20 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

	X		
		34	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3847 PBDT 3847

SPUD DATE 6-22-83 DATE COMPLETED 8-18-83

ELEV: GR 2229 DF _____ KB 2235

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C3986

Amount of surface pipe set and cemented 308' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil , Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

 Paul Harryman , being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

 Paul Harryman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August , 19 83 .

 C. Grant
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-13-83

RECEIVED
STATE CORPORATION COMMISSION
SEP 11 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Monsanto Oil Company LEASE Nicholson

SEC. 34 TWP. 13 RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				Toronto	3484
				Lansing A	3502
				Arbuckle	3838
Surface Clay-Shale		0	310		
Shale		310	2121		
Shale-Lime		2121	3515		
Lime-Shale		3515	3634		
Lime		3634	3746		
Lime-Shale		3746	3838		
Lime		3838	3847		
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	308	60/40 Pos Mx	175	3% cc, 2% gel
Production	7 7/8"	5 1/2"	17	3842	Common, 75 Sx 50/50 Poz Mx	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			Two		3840-3842'
TUBING RECORD			O. H.		3842-3847'
Size	Setting depth	Packer set at			
2 7/8"	3836				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
7460 gallons - 15% Acid	3840-3847'

Date of first production 8-20-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33°
Estimated Production -I.P. Oil 9 bbls.	Gas None MCF	Water 18% 42 bbls. CFPB
Disposition of gas (vented, used on lease or sold) None		Perforations 3840-42' O.H. 3842-47'