



I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Leonard 33-29 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. \_\_\_\_\_
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/20/10

Signature: Wagner Mahan

Title: Assistant Production Foreman

**Instructions:** If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption IS denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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KCC WICHITA

W2726  
 Leonard 33-29  
 North Goodland  
 Goodland  
 None  
 September-10  
 Floboss

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
9/1/2010					
9/2/2010					
9/3/2010					
9/4/2010					
9/5/2010					
9/6/2010					
9/7/2010					
9/8/2010					
9/9/2010					
9/10/2010					
9/11/2010					
9/12/2010					
9/13/2010					
9/14/2010					
9/15/2010					
9/16/2010					
9/17/2010					
9/18/2010					
9/19/2010					
9/20/2010					
9/21/2010					
9/22/2010					
9/23/2010					
9/24/2010					
9/25/2010					
9/26/2010					
9/27/2010					
9/28/2010					
9/29/2010					
9/30/2010	59	72		0	on line, flowing 35
10/1/2010					
Total				0	

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 KCC WICHITA

W2726  
 Leonard 33-29  
 North Goodland  
 Goodland  
 None  
 October-10  
 FloBoss

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
10/1/2010	58	71		37	0
10/2/2010	58	71		34	0
10/3/2010	58	71		33	0
10/4/2010	57	70		33	0
10/5/2010	57	70		33	0
10/6/2010	57	70		33	0
10/7/2010	57	70		33	2
10/8/2010	57	70		32	0
10/9/2010	57	70		32	4
10/10/2010	57	70		32	0
10/11/2010	57	70		32	0
10/12/2010	56	69		32	0 opened to 44
10/13/2010	56	69		34	6
10/14/2010	55	68		42	0
10/15/2010	55	68		43	0
10/16/2010	55	68		42	0
10/17/2010	55	68		43	0
10/18/2010	55	68		43	0
10/19/2010	55	68		42	0
10/20/2010	55	68		43	0
10/21/2010	55	68		43	0
10/22/2010	55	68		42	0
10/23/2010	55	68		42	0
10/24/2010	55	68		42	0
10/25/2010	55	68		41	0
10/26/2010	54	67		41	3 opened to 53
10/27/2010	54	67		52	0
10/28/2010	53	66		53	0
10/29/2010	53	66		53	0
10/30/2010	53	66		53	0
10/31/2010	53	66		53	0

Total

1243

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W2324  
Leonard 33-29  
North Goodland  
Goodland  
None  
November-10  
FloBoss

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
11/1/2010	53	66		53	0
11/2/2010	52	65		51	0 opened to 57
11/3/2010	52	65		56	4
11/4/2010	52	65		58	0
11/5/2010	52	65		58	0
11/6/2010	52	65		58	0
11/7/2010	51	64		59	0
11/8/2010	51	64		59	0
11/9/2010	51	64		56	0 opened to 66
11/10/2010	50	63		66	0
11/11/2010	50	63		66	0
11/12/2010	50	63		66	0
11/13/2010	50	63		66	0
11/14/2010	50	63		66	0
11/15/2010	50	63		66	0
11/16/2010	49	62		66	0
11/17/2010	49	62		66	0
11/18/2010	49	62		65	0 bp
11/19/2010	49	62		64	0
11/20/2010	49	62		64	0
11/21/2010	49	62		64	0
11/22/2010	49	62		64	0
11/23/2010	49	62		59	0 bp
11/24/2010	49	62		62	0
11/25/2010	49	62		55	0
11/26/2010	48	61		56	0
11/27/2010	48	61		60	0
11/28/2010	48	61		64	0
11/29/2010	48	61		62	0
11/30/2010	48	61		60	0
12/1/2010					0

Total

1835

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W2324

Leonard 33-29

North Goodland

Goodland

None

December-10

FloBoss

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
12/1/2010	48	61		55	0 bp
12/2/2010	48	61		63	0
12/3/2010	48	61		63	0
12/4/2010	47	60		63	0
12/5/2010	48	61		61	0
12/6/2010	47	60		56	0
12/7/2010	47	60		63	0
12/8/2010	48	61		59	0 cd, bp
12/9/2010	47	60		59	6
12/10/2010	47	60		62	3
12/11/2010	47	60		62	0
12/12/2010	47	60		62	0
12/13/2010	47	60		59	0
12/14/2010	47	60		62	0
12/15/2010	47	60		62	0
12/16/2010	47	60		61	0
12/17/2010	47	60		61	0
12/18/2010	47	60		60	0
12/19/2010	47	60		61	0
12/20/2010	46	59		61	0
12/21/2010	46	59		61	0
12/22/2010	46	59		60	0 bp, meth
12/23/2010	46	59		58	0
12/24/2010	46	59		53	0
12/25/2010	46	59		58	0
12/26/2010	46	59		57	0
12/27/2010	46	59		57	0
12/28/2010	46	59		61	0
12/29/2010	46	59		59	0
12/30/2010	46	59		60	0 bp, meth at well
12/31/2010	46	59		60	0

Total

1859

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