Form G-2
(Rev. 7/03)

KANSAS CORPORATION COMMISSION
ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:
☐ Open Flow
☐ Deliverabilty

Test Date: 2/4/2010

API No. 15: 181-20398-00 - 00

Company	Lease	Well Number
Rosewood Resources	Milliken	24-07

County	Location	Section	TWP	RNG (E/W)	Acres Attributed
Sherman	SESW	7	7S	39W	80

Field	Reservoir	Gas Gathering Connection
Goodland	Niobrara	Branch Systems Inc.

Completion Date	Plug Back Total Depth	Packer Set at
2/26/2006	1159'	

Casing Size	Weight	Internal Diameter	Set at	Perforations	To
2 7/8"	6.5#	2.441	1160'	1020'	1046'

Tubing Size	Weight	Internal Diameter	Set at	Perforations	To
none					

Type Completion (Describe)	Type Fluid Production	Pump Unit or Traveling Plunger? Yes / (No)
Single (Conventional)	Dry Gas	Flowing

Producing Thru (Annulus / Tubing)	% Carbon Dioxide	% Nitrogen	Gas Gravity - G_g
Annulus			.6

Vertical Depth(H)	Pressure Taps	(Meter Run) (Prover) Size
1170'	Flange	2"

Pressure Buildup: Shut in 2-3 20 10 at 4:55 (AM) (PM) Taken 2-4 20 10 at 5:15 (AM) (PM)

Well on Line: Started 2-4 20 10 at 5:15 (AM) (PM) Taken 2-5 20 10 at 5:55 (AM) (PM)

OBSERVED SURFACE DATA Duration of Shut-in 72 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter / Prover Pressure psig (Pm)	Pressure Differential in Inches H_2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Casing Wellhead Pressure psia	Tubing Wellhead Pressure (P_w) or (P_t) or (P_c) psig	Tubing Wellhead Pressure psia	Duration (Hours)	Liquid Produced (Barrels)
Shut-In						41	55.4				
Flow						44	58.4			72	0

FLOW STREAM ATTRIBUTES

Plate Coefficient $(F_b)(F_p)$ Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m x h}$	Gravity Factor F_g	Flowing Temperature Factor F_{tt}	Deviation Factor F_{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G_m
						56		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

$(P_c)^2$ = : $(P_w)^2$ = : P_d = % $(P_c - 14.4) + 14.4$ = : $(P_a)^2$ = 0.207 $(P_d)^2$ =

$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$	$(P_c)^2 - (P_w)^2$	Choose formula 1 or 2: 1. $P_c^2 - P_a^2$ 2. $P_c^2 - P_d^2$ divided by: $P_c^2 - P_w^2$	LOG of formula 1. or 2. and divide by: $P_c^2 - P_w^2$	Backpressure Curve Slope = "n" -or- Assigned Standard Slope	n x LOG	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow Mcfd @ 14.65 psia Deliverability Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 16 day of December, 20 10.

Witness (if any)

For Company

For Commission

Checked by

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2011
CONSERVATION DIVISION
WICHITA, KS

Form G-2
(Rev. 7/03)

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Milliken 24-07 gas well on the grounds that said well:

(Check one)

- ☐ is a coalbed methane producer
- ☐ is cycled on plunger lift due to water
- ☐ is a source of natural gas for injection into an oil reservoir undergoing ER
- ☐ is on vacuum at the present time; KCC approval Docket No. _____
- ☑ is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/16/10

Signature: Jannell Glover

Title: Production Assistant

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W2288
Milliken 24-07
North Goodland
Goodland
None
February-10

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
2/1/2010	41	54	43	0	cd
2/2/2010	41	54	18	22	
2/3/2010	45	58	0	24	
2/4/2010	46	59	0	24	
2/5/2010	44	57	53	0	
2/6/2010	43	56	46	1.5	
2/7/2010	42	55	45	1	
2/8/2010	42	55	45	0	
2/9/2010	42	55	41	18	opened up
2/10/2010	41	54	27	24	
2/11/2010	44	57	0	24	meth, nb
2/12/2010	40	53	44	15	
2/13/2010	43	56	10	24	
2/14/2010	41	54	59	12	
2/15/2010	38	51	51	18	
2/16/2010	39	52	60	8	
2/17/2010	42	55	23	8	
2/18/2010	41	54	52	8	
2/19/2010	41	54	54	6	
2/20/2010	40	53	56	5	
2/21/2010	40	53	57	0	
2/22/2010	40	53	56	0	
2/23/2010	40	53	54	1	
2/24/2010	40	53	54	0	
2/25/2010	40	53	55	1.5	
2/26/2010	40	53	53	5.5	
2/27/2010	39	52	57	1	
2/28/2010	39	52	56	0	
3/1/2010	0	0	0	0	
3/2/2010	0	0	0	0	
3/3/2010	0	0	0	0	
Total			1169		

W2288
Milliken 24-07
North Goodland
Goodland
None
March-10

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
3/1/2010	39	52	56	0	bp
3/2/2010	39	52	56	0	
3/3/2010	39	52	56	1.5	
3/4/2010	39	52	55	5	
3/5/2010	39	52	48	7.5	
3/6/2010	39	52	56	0	
3/7/2010	39	52	56	0	
3/8/2010	39	52	56	0	
3/9/2010	39	52	56	0	opened to 65mcf
3/10/2010	38	51	64	0	
3/11/2010	38	51	65	0	bp
3/12/2010	37	50	64	0	
3/13/2010	37	50	64	0	
3/14/2010	37	50	63	3.5	
3/15/2010	37	50	64	0	
3/16/2010	37	50	64	0	
3/17/2010	37	50	63	0	
3/18/2010	37	50	63	0	bp
3/19/2010	37	50	63	0	
3/20/2010	36	49	63	0	
3/21/2010	36	49	62	0	
3/22/2010	36	49	62	0	opened to 76mcf
3/23/2010	36	49	74	0	
3/24/2010	35	48	74	0	
3/25/2010	35	48	74	0	
3/26/2010	35	48	73	0	
3/27/2010	35	48	73	0	
3/28/2010	34	47	73	0	
3/29/2010	34	47	72	0	
3/30/2010	34	47	72	0	
3/31/2010	34	47	71	0	
Total			1975		