KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Rosewood Resources, Inc. Davis Section TWP RNG (EW) Acres Attributed Sherman SWSE 7 7S 39W 80 Fleid Reservoir Niobrara Gas Gathering Connection Branch Systems Inc. Completion Date 3/13/2007 3363' Casing Size Weight Internal Diameter Set at 4/2" 10.5# 4.000 3363' 3296' 3311' Tubing Size Weight Internal Diameter Set at Perforations To NONE Type Completion (Describe) Type Fluid Production Dry Gas Flowing Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogen Gas Gravity - Ga Annulus Vertical Depth(H) Pressure Taps (Meter Run) (Prover) Size	Type Test	:	Æ	TET			(See inst	truct	ions on Re	verse Side)					
Company Comp	U Op	en Flow	v P	10T			Test Date	٠.				ΔPi	No. 15				
Rosewood Resources, Inc. County Lecation SWSE 7 Section TV SWSE TV SWSE TV SWSE 7 Section TV SWSE	Deliverability							181-20497-01 - OO									
Shemina SWSE 7 7S 39W 80 Pipile Reservoir Nichteria Gaodland Nichteria Gaodland Nichteria Gaodland Nichteria Gaodland Nichteria Gaodland Nichteria Gaodland Systems Inc. Completion Date 389° 389° 389° 3811' Todang Size Weight Internet Diameter Set at Perforations To NONE 10.581 4.000 3383' 3296' 3311' Tubing Size Weight Internet Diameter Set at Perforations To NONE 10.581 4.000 10.582 580° 3311' Tubing Size Weight Internet Diameter Set at Perforations To NONE 10.581 580° 3311' Tubing Size Weight Internet Diameter Set at Perforations To None Size Size Size Size Size Size Size Siz	Company		our	ces, Inc.	-				•				•				umber
Goodland Completion Date Physical Back Total Depth 3363' Packer Set at 3363' AU000 Sach Total Depth 3363' AU000 Sach Set at 3363' Au000 Sach Set at 3363' Au000 Sach Set at 4 (72' 10.59' 4,000' Au000 Sach Set at 4 (72' 10.59' 4,000' Au000 Sach Set at Perforations To NONE Proper Set at Perforations To Aunulus Set at Perforations To None Proper Set at To None Proper Set at To None T	County Shermar	1											W)				Attributed
33637 Claring State Weight Internal Diameter Set at Perforations To 33611 Libring State Weight Internal Diameter Set at Perforations To NONE Tubing State Weight Internal Diameter Set at Perforations To NONE NONE Type Completion (Describe) Type Fluid Production Pump Unit or Traveling Phungor? Yes No Flowing Production Produ	Field Goodlan	d				· -							-				•
4 1/2" 10.5# 4.000 3363' 3296' 3311' Tubing Size Weight Internal Diameter Set at Perforations To Pump Unit or Traveling Plunger? Yes (No) Froducing Truo (Annufus / Tubing) Producing Truo (Annufus / Tubing) Pressure Taps Flange Pressure Taps (Mater Run) (Prover) Size Flange Pressure Buildup: Shut in 2-3 20 10 at 4:50 (AM) (Pul) Taken 2-4 20 10 at 5:10 (AM) (Pul) Taken 2-5 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:10 (AM) (Pul) Taken 2-5 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:10 (AM) (Pul) Taken 2-5 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:10 (AM) (Pul) Taken 2-5 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:510 (AM) (Pul) Taken 2-5 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:510 (AM) (Pul) Taken 2-5 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:510 (AM) (Pul) Taken 2-5 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:510 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:50 (AM) (Pul) Pressure Buildup: Shut in 2-3 20 10 at 5:50 (AM) (Pul) Pressure Bu	-)	•	-		-	k Total C	Dept	h		Packer \$	Set at				
NONE Type Completion (Describe) Single (Horizonal) Dry Gas Plowing Producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogan Gas Gravity - G, 6 Notice of the producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogan Gas Gravity - G, 6 Notice of the producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogan Gas Gravity - G, 6 Notice of the producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogan Gas Gravity - G, 6 Notice of the producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogan Gas Gravity - G, 6 Notice of the producing Thru (Annulus / Tubing) % Carbon Dioxide % Nitrogan Gas Gravity - G, 6 Notice of the producing Thru (Annulus / Tubing) % Carbon Thru (Prover) Size Pressure Buildup: Startod Carbon Thru (Prover) Size 7 Notice of the producing Thru (Annulus / Tubing) % Carbon Thru (Prover) Size Carbon Thru (Prover) Size Static / Oillice Size Property (inches)	Casing Si 4 1/2"	28						Diameter									
Single (Horizonal)	Tubing Si NONE	ZØ		Weig	ht		Internal [Diameter		Set	at	Perfo	rations		То	-	-
Producing Thru (Annulus / Tubing) 7. Carbon Dioxide 7. Carbon Dioxid	Type Com								ction	1				g Plunge	r? Yes	No) · · · · ·
Pressure Taps		Thru		· -	ng)				lioxid	de		-				- avity -	e°
Pressure Buildup: Shut in 2-3 20 10 at 4:50 (AM) (PM) Taken 2-4 20 10 at 5:10 (AM) (PM) (PM) Taken 2-5 20 10 at 5:10 (AM) (PM) (PM) (PM) (PM) (PM) (PM) (PM) (P)					P	res	sure Taps						Run) (F	Prover) Size
Well on Line: Started 2-4 20 10 at 5:10 (AM) (FM) Taken 2-5 20 10 at 5:50 (AM) (FM) Static / Orifice Meter Site Pressure Pressure Pressure Property (inches H ₂ 0 10 at 5:10 (P ₂) v	3435'									•					2"	•	•
Well on Line: Started 2-4 20 10 at 5:10 (AM) (FM) Taken 2-5 20 10 at 5:50 (AM) (FM) (FM) Taken 2-5 20 10 at 5:50 (AM) (FM) (FM) (FM) (FM) (FM) (FM) (FM) (F	Pressure	Buildur): [!]	Shut in 2-	3	2	10 , 4) _{Taken} 2-	4		10 ,	5:10	· ·	(AM) (PM)
Contract of State Cont		•		U1101 111							, .a.c						, , ,
Static Orlitice Or	vveti on Li	ine:	_ ;	- Denaic	· <u>-</u> ·	20	. — at _ ``. ——		٠	(AM) (PM)	JIAKEN . 5	_		at			(AM) (PM))
Collice Order Or								OBSE	RVE	D SURFAC	E DATA			Duratio	n of Shut-	_{in} 72	Hours
Dynamic Size Property Concession Prover Pressure Property Prover Pressure Confidence Prover Pressure Confidence Prover Pressure Confidence Prover Pressure Prover Prover Pressure Prover Prover Prover Pressure Prover Pressure Prover Pressure Prover Pressure Prover Pressure Prover Pressure Prover Pro	Static /	Orific	e		1 '		Flowing	Well He	ad		-		-	_	-atio-		id Brad
Shut-in Pilot Shut-in Pilot Pilot Shut-in Pilot Pilot Shut-in Pilot Pilot Pilot Shut-in Pilot Pilo	•			Prover Press	ure		Temperature	Tempera						1			
Flow 36 50.4 72 0 FLOW STREAM ATTRIBUTES Plate Coefficient (F ₁) (F ₂	гторепу	(mcne	,	psig (Pm) Inc	ches H ₂ 0		· '			·	·		1		1	
FLOW STREAM ATTRIBUTES Plate Coefficient Mater or Prover Pressure Pattension (F ₁) (F ₂) Mich Motor of Prover Pressure Pattension (F ₂) (F ₃) Mich Motor of Prover Pressure Pattension (F ₂) (F ₃) Mich Motor of Prover Pressure Pattension (F ₂) (F ₃) Mich Motor of Prover Pressure Pattension (F ₂) (F ₃) Mich Motor of Prover Pressure Pattension (F ₂) (F ₃) Mich Motor of Prover Pressure Pattension (F ₃) (F ₃) Mich Motor of Prover Pressure (F ₄) (Mich) (F ₂) (F ₃) (F ₃) Mich Motor of Prover Pressure (F ₄) (F ₃) (F ₃) (F ₃) Mich Motor of Prover Pressure (F ₄) (F ₃) (F ₃) (F ₃) (P ₃	Shut-In		_					1		49	63.4						
FLOW STREAM ATTRIBUTES Plate Coefficient Mater or Prover Pressure Pattension (F ₁) (F ₂) Mich Motor of Prover Pressure Pattension (F ₂) (F ₃) Mich Motor of Prover Pressure Pattension (F ₂) (F ₃) Mich Motor of Prover Pressure Pattension (F ₂) (F ₃) Mich Motor of Prover Pressure Pattension (F ₂) (F ₃) Mich Motor of Prover Pressure Pattension (F ₂) (F ₃) Mich Motor of Prover Pressure Pattension (F ₃) (F ₃) Mich Motor of Prover Pressure (F ₄) (Mich) (F ₂) (F ₃) (F ₃) Mich Motor of Prover Pressure (F ₄) (F ₃) (F ₃) (F ₃) Mich Motor of Prover Pressure (F ₄) (F ₃) (F ₃) (F ₃) (P ₃	Flow									36	50.4			72		0	
Plate Coefficient Meter or Prover Pressure Pressure Pressure Position (F _a) (F _b) Return or Prover Pressure Position (F _a) (F _b) Return or Prover Pressure Position (F _a) (F _b) Return or Prover Pressure Position (F _a) (F _b) Return or Prover Pressure Position (F _a) (F _b) Return or Prover Pressure Position (Return or Prover Pressure Position (Return or Prover Pressure Position (Return or Prover Pressure								FLOW	STR	L		L	1.	<u> </u>		.1-	
(F _s)(F _s) Prover Pressure paia P _m xh F _s Factor F _s , (Mctd) Barret) Gravity G _m (OPEN FLOW) (DELIVERABILITY) CALCULATIONS (P _s) ² = 0.207 (P _c) ² = : (P _w) ² = : P _s = % (P _c · 14.4) + 14.4 = : (P _g) ² = : (P _g) ² = (P _c) ² · (P _s) ²	Coeffieci	ent		Meter or			1	rity		Flowing emperature	Dev			w		et/	Fluid
(P _e) ² = : (P _m) ² = : P _e = % (P _e ·14.4) + 14.4 = : (P _e) ² = (P			Pro		/	Pmxh									•		1 1
(P _c) ² = : (P _w) ² = : P _e =													18				
Chooses formula 1 or 2: 1. P _o ² · P _a ² or (P _c) ² · (P _g) ² (P _c) ² · (P _g) ² Open Flow Deliverability Equals R x Antilog (Mctd) Open Flow Deliverability Equals R x Antilog Mcfd © 14.65 psia Deliverability The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the Witness (if any) Witness (if any) Endes to recompany Executed this the 16 December Antilog Open Flow Antilog Open Flow Antilog Open Flow Antilog Open Flow Deliverability Antilog Open Flow Antilog Open Flow Deliverability Mcfd © 14.65 psia Deliverability Mcfd © 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of day of December (ANSAS CORPORATION COMITION COMIT	(P) ² =			(P)2	_		•	OW) (DE			•				-		207
Open Flow Mcfd © 14.65 psia Deliverability Mcfd © 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 16 day of December Witness (if any) Witness (if any) Checked by			•		Choose f				<u>—'</u>	1	<u> </u>		 :	1	(, 4)	T	
Open Flow Mcfd © 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of he facts stated therein, and that said report is true and correct. Executed this the 16 day of December Witness (if any) Witness (if any) For Company RECEIVED KANSAS CORPORATION COM	or	•	(P	(_c) ² - (P _w) ²	2. [P _c 2 - P _d 2	formula 1. or 2. and divide	P.3- P.	.2	Šio	:pe = "n" - 01	l n x	rog	An	tilog	De	llverability s R x Antilog
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the					G.7.D#G D	, , , , , , , , , , , , , , , , , , ,		<u> </u>		5.51		-		 			
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the																	
Witness (if any) Checked by	Open Flor	*			Мо	fd \varTheta 14.	65 psia			Deliveral	bility			Mcfd @	14.65 ps	ia	
Witness (if any) For Company For Company KANSAS CORPORATION COM Checked by	The u	undersi	gnec	authority,	on beha	alf of the	Company, s	states the	at h	e is duly a	uthorized to	o make ti	ne above repo	ort and t	hat he ha	as knov	vledge of
KANSAS CORPORATION COM	the facts st	ated th	erei	n, and that	said rep	ort is true	and correc	t. Execu	uted	this the 1	6	day of C	ecember		7	, 1 . 1	20 10 .
For Commission Checked by				Witness	(if any)	 			_)ar	ny	Company		<u> </u>	RECEIVED
				For Corr	mission				_		· 		Che	ecked by	- KAI		

CONSERVATION DIVISION WICHITA, KS

	eclare under penalty of perjury under the laws of the state of Kansas that I am authorized to request status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc.
and the	at the foregoing pressure information and statements contained on this application form are true and
correct	to the best of my knowledge and belief based upon available production summaries and lease records
	oment installation and/or upon type of completion or upon use being made of the gas well herein named.
lhe	ereby request a one-year exemption from open flow testing for the Davis 34-07H
gas we	ll on the grounds that said well:
	(Check one)
	is a coalbed methane producer
	is cycled on plunger lift due to water
	is a source of natural gas for injection into an oil reservoir undergoing ER
	is on vacuum at the present time; KCC approval Docket No
	is not capable of producing at a daily rate in excess of 250 mcf/D
	rther agree to supply to the best of my ability any and all supporting documents deemed by Commissio
staff as	necessary to corroborate this claim for exemption from testing.
Date: _	2/16/10
	Signature: Oanul (PUU)
	Signature.
	Title: Production Assistant

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The protection signed and dated on the front side as though it was a verified report of annual test results.

JAN 26 2011

W2343 Davis 34-07H North Goodland Goodland None February-10

	Casing			HRS	REMARKS
DATE	PSI	STATIC	MCF	DOWN	(Maximum length 110 characters)
2/1/2010	30	43	81	0	cd
2/2/2010	35	5 48	31	22	
2/3/2010	47	7 60	0	24	
2/4/2010	49	62	. 0	24	
2/5/2010	36	5 49	88	0	
2/6/2010	32	2 45	84	1.5	
2/7/2010	31	44	84	1	
2/8/2010	30	43	83	0	
2/9/2010	32	2 45	76	18	opened up
2/10/2010	35	5 48	30	24	
2/11/2010	49	62	. 0	24	meth, nb
2/12/2010	34	47	44	15	
2/13/2010	42	2 55	12	24	
2/14/2010	33	3 46	57	12	
2/15/2010	32	2 45	51	18	
2/16/2010	31	44	59	8	
2/17/2010	35	5 48	66	8	
2/18/2010	43	3 56	22	8	
2/19/2010	45	5 58	16	6	
2/20/2010	45	5 58	17	5	
2/21/2010	46	5 59	17	0	
2/22/2010	46	5 59	17	0	
2/23/2010	46	5 59	19	1	
2/24/2010	46	5 59	19	0	
2/25/2010	46	5 59	18	1.5	
2/26/2010	46	5 59	17	5.5	
2/27/2010	46	5 59	17	1	
2/28/2010	47	7 60	18	0	
3/1/2010	() 0	0	0	
3/2/2010	() 0	0	0	
3/3/2010	() 0	0	0	

Total 1043

RECEIVED KANSAS CORPORATION COMMISSION

JAN 26 2011

W2343 Davis 34-07H North Goodland Goodland None March-10

	Casing			HRS	REMARKS
DATE	PSI	STATIC	MCF	DOWN	(Maximum length 110 characters)
3/1/2010	47				bp
3/2/2010	41			0	
3/3/2010	47			0	
3/4/2010	47	7 60	18	0	
3/5/2010	47	7 60	17	0	
3/6/2010	47	7 60	18	0	
3/7/2010	41	7 60	18	0	
3/8/2010	47	7 60	18	0	
3/9/2010	47	7 60	18	0	
3/10/2010	47				
3/11/2010	47			0	bp
3/12/2010	41	7 60	18	0	
3/13/2010	47			0	
3/14/2010	41	7 60	18	0	
3/15/2010	47	7 60	18	0	
3/16/2010	47	7 60	18	0	
3/17/2010	48	3 61	18	0	
3/18/2010	48	3 61	18	0	bp
3/19/2010	48	3 61	18	0	
3/20/2010	48	3 61	18	0	
3/21/2010	48	3 61	18	0	
3/22/2010	48	3 61	18	0	
3/23/2010	48	3 61	18	0	
3/24/2010	48	3 61	19	0	opened to 31mcf
3/25/2010	47	7 60	28	0	
3/26/2010	40	5 59	30	0	
3/27/2010	40	5 59	30	0	
3/28/2010	40	5 59	31	0	
3/29/2010	40	5 59	30	0	
3/30/2010	40	5 59	30	0	
3/31/2010	4	5 59	30	0	

Total 641

RECEIVED KANSAS CORPORATION COMMISSION

JAN 26 2011