

For KCC Use: 7-19-2011
Effective Date: 7-19-2011
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

*** Q-Q-Q-Q**
CORRECTED

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 07/15/2011
month day year

OPERATOR: License# 34449
Name: HALLELUJAH-EL SHADDAI OIL LLC
Address 1: PO BOX 8732
Address 2: _____
City: PRATT State: KS Zip: 67124 + _____
Contact Person: JOHN H. CROMER
Phone: 316-650-7172
CONTRACTOR: License# 32169
Name: MAVERICK DRILLING

Spot Description: _____
X SE NW NE SW Sec. 33 Twp. 32 S. R. 13 E W
(Q/Q/Q/Q)
1,990 feet from N / S Line of Section
1,844 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: BARBER
Lease Name: RUCKER Well # 1
Field Name: WILDCAT

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary line (in footage): 1844
Ground Surface Elevation: 1775 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 180

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe (if any): _____
- Projected Total Depth: 5300

- Formation at Total Depth: Arbuckle.
Water Source for Drilling Operations:

Well Farm Pond Other
DWR Permit #: _____

(Note: Apply for Permit with DWR) Yes No
Will Cores be taken? Yes No

If Yes, proposed zone: _____

RECEIVED

JUL 11 2011

KCC WICHITA

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 23 2011

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. if an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/22/11 Signature of Operator or Agent: John H. Cromer Title: owner

For KCC Use ONLY

API # 15: 007-23740-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: KWH 7-14-2011 / KWH 7-15-2011
This authorization expires: 7-14-2012
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

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