

6 020384 Rec- 03-24-1987

MAR

5 1987

API NUMBER 15-109-20,436-00-00

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SW-SW, SEC. 12, T 13 S, R 33 W1/4  
660 feet from S section line  
4600 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5657

Lease Name Martin SS Well # 1

Operator: Grawson Donald C

County Logan 151.78

Name & Address 200 Douglas Bldg,  
Wichita Ks

Well Total Depth ~~4670~~ 4670 feet

(316) 263-3201

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 360

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Grawson License Number 5657

Address Wichita

Company to plug at: Hour: 6:00AM Day: 3 Month: 3 Year: 1987

Plugging proposal received from Bob Rowe

(company name) Grawson (phone) \_\_\_\_\_

were: NB. 2999. Map. 1850 - Arby 2487-2509.

Cir Heavy Mud Between All Plugs. Pump down drillstem  
40/40: Por. 6.0 Gal, 3% cc 25 9x @ 2510, 100 9x @ 1750  
1/19x Flo Cel. 40 9x @ 380' 10 9x @ 40' Behind Wiper  
Plug. 15. 9x in Rat Hole.

Plugging Proposal Received by G. P. Pattharaj (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 2:00AM Day: 5 Month: March Year: 1987

ACTUAL PLUGGING REPORT Cir Heavy Mud Between All plugs & Pumped  
Down Drillstem 25. 9x @ 2510, 100 9x @ 1750 1/19x  
Flo Cel. 40 9x @ 380, 10 9x @ 40' Behind Wiper Plug  
15. 9x in Rat hole.

Remarks: By Allied (If additional description is necessary, use BACK of this form.)

INVOICED

(void) (add both) observe this plugging.

DATE 3-24-87

Signed G. P. Pattharaj (TECHNICIAN)

INV. NO. 16402 3-5

APR 10 1987

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ... February ... 22 ... 1987 ... month day year

API Number 15- 109-20, 436-00-00

OPERATOR: License # 5181 Name SLAWSON, DONALD C. Address 200 Douglas Building City/State/Zip Wichita, Kansas 67202 Contact Person Bill Horigan Phone (316) 263-3201

SW SW Sec. 12 Twp. 13 S, Rg. 33 East 660' Ft. from South Line of Section 4600' Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5657 Name Slawson Drig. Co. City/State Wichita, Kansas

Nearest lease or unit boundary line 660' feet County Logan

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expll Wildcat Cable

Lease Name MARTIN, 'SS' Well # 1 Ground surface elevation 2999' GR. (Seis) feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Depth to bottom of fresh water 330' 180 Depth to bottom of usable water 1350' 1500 Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 360' Conductor pipe required Projected Total Depth 4700' feet

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

Formation Mississippian Western Kansas

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 2/20/87 Signature of Operator or Agent Robert B. Jenkins Title District Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 42

This Authorization Expires 8-20-87 Approved By 2-20-87

Bob Rowe

Spud

haul water

2-24-87

2-24-87 PM

SW SW Sec. 12 Twp. 13 S, Rg. 33 East X West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2400' feet depth with 25 sxs of 60/40. Paza. w/6% Gal. 2nd plug @ 1380' feet depth with 75 sxs of 60/40. Paza. w/6% Gal. 3rd plug @ 360' feet depth with 40 sxs of 60/40. Paza. w/6% Gal. 4th plug @ 40' feet depth with 10 sxs of 60/40. Paza. w/6% Gal. 5th plug @ feet depth with sxs of (2) Rathole with 15 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 109-20,436 Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

RECEIVED DISTRICT OFFICE FEB 23 1987 Form C-1 12/85 STATE CONSERVATION COMMISSION 02-23-1987 CONSERVATION DIVISION Wichita, Kansas