

6 110071

PLUGGED
2 7-10-86

API NUMBER 15-109-20,420-00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION NW NW SE, SEC. 5, T. 13 S., R. 33 W. 4
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

2310 feet from S section line

2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5886

Lease Name Lee Well # 1

Operator: Chief Drilling Co., Inc.
Name & Address: 151 N. Main Suite #700
Wichita, KS 67202

County Logan 149.50

Well Total Depth 4600 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size _____ feet 300

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Warrior Drilling License Number 5883

Address Wichita, KS 67202

Company to plug at: Hour: _____ Day: _____ Month: _____ Year: 19 _____

Plugging proposal received from Harold Dinkel

(company name) _____ (phone) _____

were: Order 185 sx 60/40 pormix 670 gal

Heavy mud between all plugs spilled through drill pipe

Elev. 1296.3 Anhydrite 2423-46

-1900 Arhuckle - none

1060 + 300 = 1360 Dakota base

Plugging Proposal Received by Hux (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 5:15 Day: 5 Month: May Year: 19 86

ACTUAL PLUGGING REPORT Order 1st plug 2420' 20 SX

1360' 100SX + 1SX Cella-Plate

340' 40SX

Allied Cementing 40' 20SX on solid bridge

Rathole 15SX

Remarks: _____ (If additional description is necessary, use BACK of this form.)

INVOICED

DATE JUL 14 1986

INV. NO. 14354

STATE CORPORATION COMMISSION
07-11-1986
JUL 11 1986

Signed Michael K Larson
District Geologist

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

PLUGGED

Starting Date 4 21 86 month day year
OPERATOR: License # 5886
Name Chief Drilling Co., Inc.
Address 151 N. Main Suite #700
City/State/Zip Wichita, Kansas 67202
Contact Person Douglas W. Thimesch
Phone 316-262-3791

API Number 15- 109-20,420-00-00
NW NW SE Sec. 5 Twp. 13S, Rg. 33 East
2310 Ft. from South Line of Section
2310 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5883
Name Warrior Drilling Co., Rig #1
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet
County Logan
Lease Name Lee Well # 1
Ground surface elevation will provide feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 2 X
Depth to bottom of fresh water 150
Depth to bottom of usable water 1600
Surface pipe planned to be set 300
Projected Total Depth 4600 feet
Formation Mississippi

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.
cementing will be done immediately upon setting production casing.

18-86 Date Signature of Operator or Agent Douglas W. Thimesch Title Vice President

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 42
This Authorization Expires 10-18-86 Approved By 4-18-86

S.P. 4-23-86 @ 200' set 300'

Could tag on this one coil.
also is near Dakota water wells.
PLUGGING PROPOSAL IF ABOVE IS D & A

3000
1825
1175 OK TOP
250 OK BASE
1425

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 2430 feet depth with 25 60/40 posmix 6% gel
2nd plug @ 1450 feet depth with 100 + 1 hells.
3rd plug @ 350 feet depth with 40
4th plug @ 40 feet depth with 10
5th plug @
(2) Rathole with 15 (b) Mousehole with DNA

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
Important: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 109-20,420
Surface casing of feet set with
Alternate 1 or 2 surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with
Hole plugged 19 agent

RECEIVED
KCC-KDHE
APR 21 1986
JOINT DIST #5
HAYS, KS

Form C-1 6/85

RECEIVED
STATE CORPORATION COMMISSION

APR 11 1986
0741-1986
CONSERVATION DIVISION
Wichita, Kansas