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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 109-20, 416-00-00

5 1/2-NW, SEC. 22, T 12 S, R 33 W 1/4

3380 feet from S section line

3940 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5181

Operator: Donald C. Slawson

Name & Address: 200 Douglas Bldg
Wichita, Kans. 67202

Bill Horigan

Lease Name Stoll 'J' Well # 1

County Logan 148.69

Well Total Depth 4575 feet

Conductor Pipe: Size 0 feet

Surface Casing: Size 8 5/8 feet 325

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated # 258 Tag

Plugging Contractor Slawson Drllg License Number 5651

Address 200 Douglas Bldg Wichita, Kans 67202

Company to plug at: Hour: 3:45 AM Day: 30th Month: March Year: 1986

Plugging proposal received from Bob Rowe

(company name) Slawson Drllg Inc (phone) 316-263-3201

were: 8 5/8" 325' SW. Casing 2 1/2" 275' 5/8" 1/4 Formix Gel - CaCl - By Halliburton

Proposal, order 205 5/8" 60" 1/40 Formix Gel - CaCl - 1 5/8" cells and 8 5/8" Plug

spot with Drill Stem, Recondition hole viscosity between all plugs

(miss well) no Circulation Problems. Elev. 2905 Crkby 2361

mud Condition 44 viscosity,

Plugging Proposal Received by Marvyn Schmidt (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3:45 AM Day: 30th Month: March Year: 1986

ACTUAL PLUGGING REPORT Ordered 205 5/8" 60" 1/40 Formix 6% Gel 3% CaCl - 1 5/8" cells

spot with Drill Stem, Reconditioned hole, heavy mud between all plugs.

1st Plug @ 2370 ft 1/30 cnt, 2nd Plug @ 1300 ft 1/10 1 5/8" cells

3rd Plug @ 360 1/50 cnt, 4th Plug @ 400 1/10 1 5/8" cells

15th In Rat Hole (circulation), Cemented by Halliburton Cost

Remarks: (If additional description is necessary, use BACK of this report)

RECEIVED STATE CORPORATION COMMISSION

APR 7 1986

04-01-1986 CONSERVATION DIVISION

Wichita Kansas

INVOICED

DATE APR 7 1986

INV. NO. 13318

3-30

Signed Marvyn Schmidt (TECHNICIAN)

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date March 20 1986 month day year 3:08

API Number 15- 109-20,416-00-00 S/2 NW Sec. 22 Twp. 13 S, Rg. 33 East 3380' West 3940' Ft. from South Line of Section Ft. from East Line of Section

OPERATOR: License # 5181 Name SLAWSON, DONALD C. Address 200 Douglas Building City/State/Zip Wichita, Kansas 67202 Contact Person Bill Horigan Phone (316) 263-3201

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 660' feet County Logan Lease Name STOLL, J. Well # 1 Ground surface elevation 2900' GR. Seis. feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no Depth to bottom of fresh water 180' Depth to bottom of usable water 1500' Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 320' Conductor pipe required Projected Total Depth 4600' feet Formation Mississippi

CONTRACTOR: License # 5657 Name Slawson Drilling Co. City/State Great Bend, Kansas

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus event with plugging hole to KCC specifications. Date 3/19/86 Signature of Operator or Agent Robert E. Jenkins Title Kansas Western District Geologist

For KCC Use: Conductor Pipe Required 300 feet; Minimum Surface Pipe Required 300 feet per Mt. 40 (2) This Authorization Expires 7-19-86 Approved By 3-19-86

S/2 NW Sec. 22 Twp. 13 S, Rg. 33 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with 3 columns: Plug depth (e.g., 2390', 1400', 340', 40', 15'), Plug description (e.g., 1st plug, 2nd plug, 3rd plug, 4th plug, 5th plug, (2) Rathole with), and Plug material (e.g., 25, 75, 30, 10, sxs, (b) Mousehole with).

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 109-20,416 Surface casing of feet set with sxs at 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with 19 Hole plugged 19, agent

RECEIVED KCC-KDHE MAR 21 1986 JOINT-DIST # HAYS, KS RECEIVED STATE CORPORATION COMMISSION 04-07-1986 APR 7 1986 Form C-1 12/85