

ORIGINALS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 075-20120 • 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____.

Well Operator: Chesapeake Operating, Inc. KCC License #: 32334

Address: P.O. Box 18496 City: Oklahoma City

State: Oklahoma Zip Code: 73154-0496 Contact Phone: (405) 935 - 3906

Lease: Cook Well #: 1-25 Sec. 25 Twp. 23 S. R. 40 East West

C - NW - SE Spot Location / QQQQ County: Hamilton

3,300 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1,980 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10" Set at: 314' Cemented with: 250 Sacks

Production Casing Size: 4 1/2" 9.5# Set at: 2,934' Cemented with: 550 Sacks

List (ALL) Perforations and Bridgeplug Sets: Winfield 2,508' - 2,518'; Council Grove 2,694' - 2,704'; 2,720' - 2,726'; 2,760' - 2,774'; and, 2,881' - 2,887'.
CIPBs @ 2,550' - 2,551'; 2,715' - 2,716'; 2,750' - 2,751'; and 2,850' - 2,851'.

Elevation: 3353 (G.L. / K.B.) T.D.: 2,937' PBTD: 2,550' Anhydrite Depth: 1930'-70'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):
See Attached Procedure

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No
If not explain why? _____

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APR 22 2011
KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Bud Neff, Production Superintendent Phone: (620) 277 - 0803 ext. 11

Address: 4532 W. Jones Avenue City / State: Garden City, KS 67846

Plugging Contractor: Allied Cementing Co., Inc. KCC License #: _____
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9-16-10 Authorized Operator / Agent: _____
David Wiist (Signature) Digitally signed by David Wiist
DN: dc=net, dc=chkenergy, ou=Users and Groups, cn=David Wiist, email=david.wiist@chk.com
Date: 2010.09.16 14:52:20 -05'00'

Cook 1-25
P&A

Procedure

1. Notify KCC District 1 at least 5 days before plugging operations
KCC District 1: (620)225-8888

2. PU 4 1/2" CIBP, TIH with plug and set at $\pm 2450'$. Dump 2 sx cement w/2% CaCl₂ on top of CIBP (Plug 1). TOOH w/tubing while circulating plugging mud.

3. RU to pull 4 1/2" casing and weld on pull nipple. PU on casing, MIRU WLU and RIH w/tools and locate freepoint. RIH w/cutting tools and cut casing above freepoint (estimated ~315'). POOH with WL tools and TOOH with 4 1/2" casing laying down.

4. TIH with tubing, pump the following plugs in casing/open hole displacing with plugging mud:

Plug 2: Fresh water plug (1050'-800')	20 sx. w/ 2% CaCl ₂
Plug 3: Shoe plug (350'-250')	40 sx w/ 2% CaCl ₂
Plug 4: Surface plug (34'-4')	10 sx. w/ 2% CaCl ₂

5. Cut off casing 4ft. below ground level, weld on steel ID plate. RDMO WOR.

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);
T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).
Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32334
Name: Chesapeake Operating, Inc.
Address 1: P.O. Box 18496
Address 2: _____
City: Oklahoma City State: OK Zip: 73154 + 0496
Contact Person: David Wiist
Phone: (405) 935-3906 Fax: (405) 849-3906
Email Address: david.wiist@chk.com

Well Location:
_____ C _____ NW _____ SE Sec. 25 Twp. 23 S. R. 40 East West
County: Hamilton
Lease Name: Cook Well #: 1-25

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: See attached sheet
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9/16/2010 Signature of Operator or Agent: David Wiist Title: Production Engineer

Digitally signed by David Wiist
DN: dc=net, dc=chkenergy, ou=Users and
Groups, cn=David Wiist, email=david.wiist@chk.com
Date: 2010.09.16 15:19:00 -0500

RECEIVED
APR 22 2011

KCC WICHITA

Page 2 to KSONA-1 to be filed with CP-1 for Cook 1-25 Well

SURFACE OWNERS OF S/2 OF SECTION 25-23N-40W, HAMILTON CO., KS

Elayne Zappia & Jerry Zappia, w&h, as community property
2565 Baker Road
Placerville, CA 95667-3303

M. Elayne Zappia, Trustee of the Jerry & M. Elayne Zappia Family Revocable Trust,
Established 3-31-1995
2565 Baker Road
Placerville, CA 95667-3303

Margot H. Austin Kincaid
7005 S. Gray Court
Littleton, CO 80128-3921

SURFACE OWNERS OF N/2 OF SECTION 25-23N-40W, HAMILTON CO., KS

7 C's, L.L.C.
c/o Darrel Glen Cook
P.O. Box 252
Syracuse, KS 67878

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Feb. 25. 2011 3:21PM

No. 7959 P. 3 #4/7

RECEIVED

FEB 25 2011

KCC WICHITA

2/25/11
ATTN: STEVE DURRANT
DIST. 1 5 PGS. FAXED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

OK TO ACCEPT CLS PER
SB. ORIG. (CORRECTED)
TO BE REC'D NLT: 3/01/11.
CP-1 ORIG. 9/01/10 30
FORM
Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled
RECD
OLD
IS OK.

API # 15 - 075-20120 (Identifier Number of this well). This must be listed for wells drilled since 1967; If no API # was issued,

Indicate original spud or completion date _____

Well Operator: Chesapeake Operating, Inc. KCC License #: 32334

Address: P.O. Box 18496 City: Oklahoma City

State: Oklahoma Zip Code: 73154-0496 Contact Phone: (405) 935 - 3906

Lease: Cook Well #: 1-25 Sec. 26 Twp. 23 S. R. 40 East West

Spot Location / OQQQ County: Hamilton

3,300 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1,980 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 10" Set at: 314' Cemented with: 250 Sacks

Production Casing Size: 4 1/2" 9.5# Set at: 2,934' Cemented with: 550 Sacks

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CIPBs @ 2,650' - 2,651'; 2,716' - 2,718'; 2,750' - 2,761'; and 2,850' - 2,861'.

Elevation: 3353 (G.L. / K.B.) T.D.: 2,937' PBTD: 2,550' Anhydrite Depth: 1930'-70' (Shale Corral Formation)

Condition of Well: Good Poor Casing Leak Junk In Hole

Proposed Method of Plugging (attach a separate page if additional space is needed):

See Attached Procedure

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 65-101 et seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Bud Neff, Production Superintendent Phone: (620) 277 - 0803 ext. 11

Address: 4532 W. Jones Avenue City / State: Garden City, KS 67846

Plugging Contractor: Allied Cementing Co., Inc. KCC License #: 99990

Address: P.O. Box 31, Russell, KS 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 9/16/2010 Authorized Operator / Agent: _____

David Wiist
Digitally signed by David Wiist
DN: cn=David Wiist, email=David.Wiist@kcc.com, o=KCC

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

2/25/11

Handwritten initials

Handwritten signature

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FEB 25 2011
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32334
Name: Chesapeake Operating, Inc.
Address 1: P.O. Box 18496
Address 2: _____
City: Oklahoma City State: OK Zip: 73154 + 0496
Contact Person: David Wilst
Phone: (405) 935-3906 Fax: (405) 849-3906
Email Address: david.wilst@chk.com

Well Location: _____
C SW NE
_____ Sec. 25 Twp. 29 S. R. 40 East West
County: Hamilton
Lease Name: Cook Well #: 1-25

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: See attached sheet
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____

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Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 9/18/2010 Signature of Operator or Agent: David Wilst Title: Production Engineer

Digitally signed by David Wilst
DN: cn=David Wilst, o=Chesapeake Operating, ou=Operations, email=d.wilst@chk.com

Page 2 to KSONA-1 to be filed with CP-1 for Cook 1-25 Well

SURFACE OWNERS OF S/2 OF SECTION 25-23N-40W, HAMILTON CO., KS

Elayne Zappia & Jerry Zappia, w&h, as community property
2565 Baker Road
Placerville, CA 95667-3303

M. Elayne Zappia, Trustee of the Jerry & M. Elayne Zappia Family Revocable Trust,
Established 3-31-1995
2565 Baker Road
Placerville, CA 95667-3303

Margot H. Austin Kincald
7005 S. Gray Court
Littleton, CO 80128-3921

SURFACE OWNERS OF N/2 OF SECTION 25-23N-40W, HAMILTON CO., KS

7 C's, L.L.C.
c/o Darrel Glen Cook
P.O. Box 252
Syracuse, KS 67878

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FEB 25 2011
KCC WICHITA

KANSAS

CORPORATION COMMISSION

COPY

Mark Parkinson, Governor Thomas E. Wright, Chairman, Joseph F. Harkins, Commissioner, Ward Loyd, Commissioner

September 02, 2010

~~CHESAPEAKE OPERATING, INC.~~
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

RE: API Well No. 15-075-20120-00-00

~~COOK #17~~

SWNE, 25-23S-40W
HAMILTON County, Kansas

Dear Operator:

The enclosed incomplete Well Plugging Record (CP-1) and/or Kansas Surface Owner Notification Act (KSONA-1) form(s), received September 01, 2010, are being returned to you for correction. The form(s) cannot be processed until the following information is provided:

- API no. assigned to well (or year well was originally drilled).
- Missing or incorrect Spot location / Quarter sections.
- Incorrect or missing footages from nearest outside section corner (NE, NW, SE, SW).
- Missing authorized signature of operator/agent. Must re-sign and re-date (in BLUE ink).
- Signature is NOT an original. Re-sign and re-date (in BLUE ink).
- Must have HARD copy of CP-1 with an original signature. (FAXES cannot be accepted).
- Information must be TYPED on the CURRENT VERSION of the CP-1 form.
- The CP-1 form must be TYPED.
- Non-compliance with the Kansas Surface Owner Notification Act (KSONA). KSONA-1 form must be completed and attached.
- KSONA-1 form is incomplete. Refer to highlighted fields.
- KSONA-1 form did NOT indicate whether surface owner was notified of the required information.
- Anything highlighted.

Other:

Have you considered utilizing our on-line reporting system, KOLAR, to file your forms? Some of the many advantages gained by filing your CP-1s and CP-4s via KOLAR are: quicker submission (many fields are auto-fill saving your time), less paper, ease of corrections, quicker communication with us, much faster turn-around times (for instance a CP-1 is usually approved within 2 days of submission). Please contact Amy Banks in our IT department at (316)337-6219 to complete the quick sign up necessary to begin benefiting from the many advantages of filing your forms via KOLAR.

Please make all of the above-referenced corrections and then return your CP-1 form, along with the KSONA-1 form and a copy of this memo, to my attention. This information must be submitted by September 16, 2010. Please contact me at (316)337-6108 if you have questions.

STEVE BOND
Production Department

Encl(s)

CONSERVATION DIVISION
Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax (316) 337-6211 • <http://kcc.ks.gov/>

COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
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(Owner / Company Name) (Operator's)

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Plugging Contractor: Allied Cementing Co., Inc. KCC License #: _____
(Company Name) (Contractor's)

Address: P.O. Box 31, Russell, KS 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent
Date: 8-31-10 Authorized Operator / Agent: David Wiist
(Signature)

Digitally signed by David Wiist
DN: dc=net, dc=ckenergy, ou=Users and Groups, cn=David Wiist, email=david.wiist@ck.com
Date: 2010.08.30 13:20:29 -0500
RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SEP 01 2010
KCC WICHITA



Sam Brownback, Governor, Thomas E. Wright, Chairman Ward Loyd, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

CHESAPEAKE OPERATING, INC.
6200 N WESTERN AVE
PO BOX 18496
OKLAHOMA CITY, OK 73118-1046

February 25, 2011

Re: COOK #1
API 15-075-20120-00-00
25-23S-40W, 3300 FSL 1980 FEL
HAMILTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 24, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888