

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

CP-1 RECD W/OUT
KSONA-1
FORM.
[Signature]

Form CP-1
March 2009

This Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 33971
Name: TriPower Resources, LLC
Address 1: P.O. Box 849
Address 2: _____
City: Ardmore State: OK Zip: 73402 + 0849
Contact Person: Neal Hill
Phone: (580) 226-6700

API No. 15 - 015-22346-0000
If pre 1967, supply original completion date: _____
Spot Description: _____
S/2 NESE Sec. 26 Twp. 24 S. R. 4 East West
1,650 Feet from North / South Line of Section
660 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: Mingenback Well #: 1

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____
Conductor Casing Size: None Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: 8.625 Set at: 210 KB Cemented with: 190 Sacks
Production Casing Size: 4.5 Set at: 2741 Cemented with: 120 Sacks

List (ALL) Perforations and Bridge Plug Sets:

Perf 2631'-2642'

Elevation: 1447 (G.L. / K.B.) T.D.: 2800 PBTD: 2716 Anhydrite Depth: None
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Pump 50 sx 60/40 Poz + 4% gel through tubing at PBTD. Pull tubing. Pull as much casing as possible. Plug from 250' to surface with 60/40 Poz + 4% gel. Plugging method will be confirmed with District 2.

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: Gary Reed
Address: 14200 Brookline Ct. City: Wichita State: KS Zip: 67230 + 1407
Phone: (316) 655-8775 Cell
Plugging Contractor License #: 5870 Name: Phillips Well Service
Address 1: P.O. Box 1263 Address 2: _____
City: El Dorado State: KS Zip: 67042 + 1263
Phone: (620) 321-6650

Proposed Date of Plugging (if known): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 5/23/11 Authorized Operator / Agent: [Signature]
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAY 24 2011
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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 33971
Name: TriPower Resources, LLC
Address 1: P.O. Box 849
Address 2: _____
City: Ardmore State: Ok Zip: 73402 + 0849
Contact Person: W.B. Curry
Phone: (580) 226-6700 Fax: (580) 223-1570
Email Address: _____

Well Location:
S/2-NE-SE Sec. 26 Twp. 24 S. R. 4 East West
County: Butler
Lease Name: Mingenback Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information: Mark Minggenback as Co-Trustee and as Attorney in Fact for Arlene Minggenback
Name: Co-Trustee of the Arlene A. Minggenback Revocable Trust dated 9-28-01
Address 1: _____
Address 2: 6020 Broadway
City: Great Bend State: Ks Zip: 67530

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5-26-11 Signature of Operator or Agent: W.B. Curry Title: Agent

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KCC WICHITA

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8572 EXPIRATION DATE _____

OPERATOR The Reach Group API NO. 15-015-22,346

ADDRESS 3751 E. Douglas COUNTY Butler

Wichita, Kansas 67218 FIELD Wildcat

** CONTACT PERSON Susan Monette PROD. FORMATION Mississippian

PHONE 316-683-3626

PURCHASER Total Petroleum, Inc. LEASE Mingenback

ADDRESS 6701 N. Broadway WELL NO. 1

Oklahoma City, OK 73116 WELL LOCATION S/2 NE SE

DRILLING Reach Drilling 1650 Ft. from south Line and

CONTRACTOR 660 Ft. from east Line of

ADDRESS 3751 E. Douglas the SE (Qtr.) SEC 26 TWP 24 SRGE 4 (X)

Wichita, Kansas 67218

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2800' PBYD 2716'

SPUD DATE 6-21-83 DATE COMPLETED 10-14-83

ELEV: GR 1439' DF 1444' KB 1447'

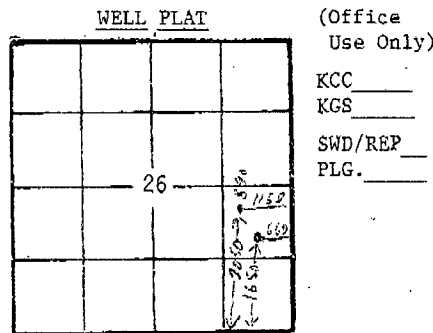
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 201' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of November, 19 83.

SUSAN K. MONETTE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 4-1-85

Susan K. Monette
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

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** The person who can be reached by phone regarding any questions concerning this information.

KCC WICHITA

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR The Reach Group

LEASE Mingenback

SEC. 26 TWP. 24S RGE. 4

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
LOG TOPS					
Heebner		1624'			
Lansing		1912'			
Base Lansing		2034'			
Kansas City		2188'			
Base Kansas City		2339'			
Marmaton		2416'			
Pawnee		2493'			
Cherokee		2556'			
Ardmore		2592'			
Mississippian		2630'			
Mississippian Lime		2700'			
Kinderhook		2747'			
DST #1 2220-52', Kansas City, 30-60-30-60. Recovered 10' of mud. IHP 1120 psi., IFP 31-31 psi., ISIP 860 psi., FFP 52-42 psi., FSIP 841 psi., FHP 1120 psi.					
DST #2 2281-2313', Kansas City, 30-60-30-60. Recovered 10' OF VSOCM. IHP 1151 psi., IFP 31-31 psi., ISIP 891 psi., FFP 42-42 psi., FSIP 798 psi., FHP 1151 psi.					
DST #3 2630-49', Mississippian, 30-60-30-60. Recovered 64' of mud. IHP 1337 psi., IFP 73-52 psi., ISIP 663 psi., FFP 73-73 psi., FSIP 653 psi., FHP 1337 psi.					
DST #4 2632-65', Mississippian, 30-60-30-60. Recovered 5' of FO, 120' of HO&GCM, 60' of SOCM. IHP 1296 psi., IFP 42-42 psi., ISIP 624 psi., FFP 73-95 psi., FSIP 611 psi., FHP 1296 psi.					

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		210' KB	Common	190	3% CaCl, 2% gel
Production		4-1/2"		2741' KB	60/40 pozmix	120	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2632-42'
			2		2631-36'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2717'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized with 1000 gals 15% INS Mud Acid.	2632-42'
Acidized with 500 gals 15% INS Acid and 44 bbls flush.	2631-36'
Frac with 432 bbls of fluid and 12,500# 16-30 sand and 2500# 10-20 sand.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10-31-83	Pumping	
Estimated Production -I.P.	Oil	Gas
15 bbls.		
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	% +	bbls.
	Perforations	CFPB
	2632-42', 2631-36'	

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MAY 24 2011

KCC WICHITA



CORPORATION COMMISSION

Sam Brownback, Governor, Mark Sievers, Chairman, Ward Loyd, Commissioner, Thomas E. Wright, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

TRIPower RESOURCES, LLC
BOX 849
ARDMORE, OK 73402-0849

June 02, 2011

Re: MINGENBACK #1
API 15-015-22346-00-00
26-24S-4E, 1650 FSL 660 FEL
BUTLER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 29, 2011. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000