

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 32890  
Name: HT Oil, LLC  
Address: P.O. Box 158  
City/State/Zip: Woodston, Kansas 67675  
Purchaser: NCRA  
Operator Contact Person: Mark Torr  
Phone: (785) 425-6763  
Contractor: Name: Murfin Drilling Co, Inc.  
License: 30606  
Wellsite Geologist: Mark Torr

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NOV 05 2002

11-05-2002  
CONSERVATION DIVISION  
WICHITA, KS

KCC

OCT 28 2002

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

CONFIDENTIAL

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7-5-2002</u>	<u>7-14-2002</u>	<u>8-14-2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20,688-00-00  
County: Logan  
N2 SW Sec. 5 Twp. 13 S. R. 33  East  West  
1262 feet from (S) N (circle one) Line of Section  
1417 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Jack Lee HT Well #: 1  
Field Name: Logansport Northwest

Producing Formation: Lansing, Cherokee  
Elevation: Ground: 3036 Kelly Bushing: 3041  
Total Depth: 4649 Plug Back Total Depth: 4591  
Amount of Surface Pipe Set and Cemented at 235 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Port Collar set at 2480 Feet  
If Alternate II completion, cement circulated from 2480  
feet depth to 0 w/ 370 sx cmt.

Drilling Fluid Management Plan Allen 11-18-02  
(Data must be collected from the Reserve Pit)  
Chloride content 18,000 ppm Fluid volume 3,000 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Mark Torr  
Title: operator's office Date: 11-4-02  
Subscribed and sworn to before me this 4th day of November  
2002  
Notary Public: Patty Jean Johnston  
Date Commission Expires: March 13, 2004

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**Release**  
**NOV 05 2003**  
**From**  
**Confidential**

 **PATTY JEAN JOHNSTON**  
State of Kansas  
My Appt. Exp. March 13, 2004

CONFIDENTIAL

15-109-20688-00-00  
Side Two

ORIGINAL

Operator Name: HT Oil, LLC Lease Name: Jack Lee HT Well #: 1  
Sec. 5 Twp. 13 S. R. 33 East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

\* *Attached*  
Drill Stem Tests Taken  Yes No  
*(Attach Additional Sheets)* *OK Ecu*  
Samples Sent to Geological Survey  Yes  No  
Cores Taken Yes  No  
Electric Log Run  Yes No  
*(Submit Copy)*  
List All E. Logs Run:  
Radiation Guard, Sonic Cement Bond  
SEE ATTACHED SHEET WITH *\** DST's, and E-LOG TOPS

Log Formation (Top), Depth and Datum Sample  
Name Top Datum  
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	22#	235'	Common	165	3%cc2%gel
Production	7 7/8"	4 1/2"	10.5#	4650'	ASC	250	2%gel
Port Collar				2640'	60/40 poz	370	10%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4524-4534	1000 gal 15% GNE + 1000 gal 15% NE	
4	4009.5-4012.5	Acidized: Amt NA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8"	4580'				<input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
8-14-2002			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	99		75				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
Production Interval: \_\_\_\_\_

**Release**  
**NOV 05 2003**  
**From Confidential**

15-109-20688-00-00

**CONFIDENTIAL**

**ORIGINAL**

**HT OIL, L.L.C.**  
P.O. Box 158  
WOODSTON, KANSAS 67675  
(785) 425-6763

**RECEIVED**  
KANSAS CORPORATION COMMISSION

NOV 05 2002

**Jack Lee HT #1**  
**1980' FSL 1320' FWL**  
**Section 5-13S-33W**  
**Logan County, Kansas**

CONSERVATION DIVISION  
WICHITA, KS

**ELECTRIC LOG TOPS**

Anh	2477	+564
B/Anh	2500	+541
Heeb	3911	-870
Tor	3931	-890
Lans	3957	-916
Stark	4199	-1158
BKC	4279	-1238
Pawnee	4393	-1352
Ft. Scott	4452	-1411
Cher Sh	4479	-1438
John Zn	4523	-1482
RTD	4650	-1609

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From  
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**ORIGINAL**

HT OIL, LLC  
Jack Lee HT # 1

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**Drill Stem Tests:**

**NOV 05 2002**

# 1:  
Interval tested: 3980-4005  
Times: 15-45-60-45.  
Recovery: 74' of watery mud, 177' of saltwater.  
Shut in pressures: 1193-1178.  
Flow pressures: 7-39 & 40-127.

CONSERVATION DIVISION  
WICHITA, KS

# 2:  
Interval tested: 4006-4025.  
Times: 30-30-30-30.  
Recovery: 70' of clean oil, 10' of gas and oil cut mud.  
Shut in pressures: 534-525.  
Flow pressures: 9-25 & 31-39.

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# 3:  
Interval tested: 4111-4143.  
Times: 30-60-60-60.  
Recovery: 20' drilling mud, 59' of muddy water.  
Shut in pressures: 1126-1087.  
Flow pressures: 4-25 & 28-54.

# 4:  
Interval tested: 4161-4179.  
Times: 30-60-60-60.  
Recovery: 59' of clean oil, and 89' of gas and water cut oily mud.  
Shut in pressures: 877-857.  
Flow pressures: 5-36 & 40-75.

# 5:  
Interval tested: 4200-4236.  
Times: 15-60-90-60.  
Recovery: 1' of clean oil, and 294' of oil cut muddy water.  
Shut in pressutes: 878-805.  
Flow pressures: 9-55 & 59-217.

# 6:  
Interval tested: 4501-4545.  
Times: 15-60-60-60.  
Recovery: 750' of gas, 104' of clean oil, and 177' of mud cut gassy oil.  
Shut in pressures: 443-371.  
Flow pressures: 19-52 & 59-116.

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**NOV 05 2003**  
**From**  
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MARK TORR  
P.O. Box 158  
Woodston, Kansas 67675  
(785) 425-6763

15-109-20688-00-00

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July 17, 2002

NOV 05 2002

HT OIL, LLC  
Jack Lee HT # 1  
1980' FSL & 1320' FWL Section 5-13S-33W  
Logan County, Kansas

CONSERVATION DIVISION  
WICHITA, KS

Commenced: July 5, 2002.

Pipe Record: 8 5/8" @ 235', 4 1/2" @ 4650'.

Completed Drilling: July 14, 2002.

Logs: Radiation Guard.

Drilled By: Murfin, Rig # 3.

ELEVATION  
3041:KB  
3036:GL

Log tops from KB:

ANHYDRITE	2477 Top 2500 Base	+564 +541
HEEBNER SHALE	3911	-870
TORONTO	3931	-890
LANSING-KANSAS CITY	3957	-916
STARK	4199	-1158
BASE KANSAS CITY	4279	-1238
PAWNEE	4393	-1352
FORT SCOTT	4452	-1411
CHEROKEE SHALE	4479	-1438
JOHNSON ZONE	4523	-1482
RTD	4650	-1609

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Gentlemen;

The above described well was under my supervision from a rotary depth of 3600' to a rotary total depth of 4650'. 10' samples, washed and dried, were examined from 3600' to RTD. 6 drill stem tests were run. Due to favorable structural position, and positive drill stem test results, it was recommended to set production casing to further test this well.

Respectfully,

*Mark Torr*

Mark Torr  
Petroleum Geologist

Release  
NOV 05 2003  
From  
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HT OIL, LLC  
Jack Lee HT # 1

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KCC 15-109-20088-00-00

OCT-28 2002

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Oil shows, and significant zones:

- 3931-3938: Offwhite limestone. Most fine crystalline with scattered fossils. Trace of free oil, fair odor, spotted stain.
- 3957-3964: Offwhite oolitic limestone. Fair to good show of free oil, good odor, and dark stain. Test this zone before abandoning the well.
- 3993-3998: White to offwhite oolitic limestone. Fair show of free oil, good odor, medium to dark stain. This zone was covered in DST # 1.
- 4010-4012: Offwhite fine crystalline to oolitic limestone. Good show of free oil, fair to good odor, and a medium to dark stain. This zone was covered in DST # 2. TEST THIS ZONE.
- 4054-4056: Offwhite fossiliferous to oolitic limestone. Fair show of free oil, fair odor, medium saturated stain. Test this zone before abandoning the well.
- 4128-4132: Offwhite fossiliferous limestone. Fair show of free oil, fair odor, and a saturated stain. This zone was covered in DST # 3.
- 4160-4171: Offwhite limestone. Most fine to medium crystalline, with pinpoint and vug porosity. Good show of free oil, good odor, and a dark saturated stain. This zone was covered in DST # 4. Test before abandoning.
- 4211-4221: Offwhite to gray limestone. Fine crystalline to fossiliferous, with a good show of free oil, good odor, and saturated stain. This zone was covered in DST # 5.
- 4523-4533: Gray to brown limestone. Most fine crystalline, with a fair to good show of free oil, good odor, and dark saturated stain. This zone was covered in DST # 6. TEST THIS ZONE.

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CONSERVATION DIVISION  
WICHITA, KS

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15-109-20688-00-00

ORIGINAL

HT OIL, LLC  
Jack Lee HT # 1

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CONSERVATION DIVISION  
WICHITA, KS

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Release  
NOV 05 2003  
From  
Confidential

# ALLIED CEMENTING CO., INC. 09502

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

*Oakley*

DATE <b>7-5-02</b>	SEC <b>5</b>	TWP <b>13s</b>	RANGE <b>33w</b>	CALLED OUT	ON LOCATION <b>10.0000</b>	JOB START <b>11.50 AM</b>	JOB FINISH <b>12.15 PM</b>
BASE <b>Jack Lee HT</b>	WELL # <b>1</b>	LOCATION <b>Monument 11 S E 1/4</b>			COUNTY <b>Logan</b>	STATE <b>KS</b>	

CONTRACTOR <b>Murfin Drlg Rig 3</b>	OWNER <b>HT Oil LLC</b>
TYPE OF JOB <b>Surf. C</b>	CEMENT
HOLE SIZE <b>12 1/4 T.D. 235</b>	AMOUNT ORDERED <b>165 sk Com 370 cc 22 Gal</b>
CASING SIZE <b>8 3/4</b>	DEPTH <b>235</b>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <b>15'</b>	
PERFS.	
DISPLACEMENT <b>19 1/2 1561s</b>	
EQUIPMENT	
PUMP TRUCK # <b>102</b>	CEMENTER <b>Dean</b>
BULK TRUCK # <b>218</b>	HELPER <b>Walt</b>
BULK TRUCK #	DRIVER <b>Andrew</b>
BULK TRUCK #	DRIVER

KCC  
OCT 28 2002

COMMON	165 sks @ 7.85	1295.25
POZMIX	@	
GEL	3 sks @ 10.00	30.00
CHLORIDE	6 sks @ 30.00	180.00
HANDLING	165 sks @ 1.10	181.50
MILEAGE	49 /sk /mi	132.00
<b>TOTAL</b>		<b>1818.75</b>

REMARKS:

*Cement did circulate*

CONSERVATION DIVISION  
WICHITA, KS

SERVICE

DEPTH OF JOB	235	
PUMP TRUCK CHARGE		520.00
EXTRA FOOTAGE	@	
MILEAGE	20 mi. hrs @ 3.00	60.00
PLUG	8 3/4 Surface @	45.00
<b>TOTAL</b>		<b>625.00</b>

CHARGE TO: **Murfin Drlg Co Inc**  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_

Released  
 NOV 05 2002  
 PRINTED NAME  
 From  
 Confidential



CONFIDENTIAL

ORIGINAL

15-01-20688-00-00

# ALLIED CEMENTING CO., INC.

09365

Federal Tax I.D.

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

DAKLEY

DATE <u>8-13-02</u>	SEC <u>5</u>	TWP <u>13S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>2:15 PM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>5:15 PM</u>
WELL # <u>HT</u>	WELL # <u>1</u>	LOCATION <u>Midwest 11.6 3.40</u>			COUNTY <u>LOGAN</u>	STATE <u>KS</u>	

CONTRACTOR PLAINS INC.  
 TYPE OF JOB PORT COLLAR  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 4 1/2" DEPTH \_\_\_\_\_  
 TUBING SIZE 2" DEPTH 2640'  
 RILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL JOINT PORT COLLAR DEPTH 2480'  
 RES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 LEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_

OWNER SHINE  
 CEMENT AMOUNT ORDERED 475 SK 60# @ 2.85 = 1,362.50  
11' 1 1/2" SEAL 2569 SAND  
4550 3/22 5526 40# @ 2.85 = 12,742.50  
 COMMON 222 SK @ 7.85 = 1,742.70  
 POZMIX 148 SK @ 3.85 = 5,698.00  
 GEI. 32 SK @ 10.00 = 320.00  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_ = \_\_\_\_\_  
 Flo-Seal 93# @ 1.40 = 130.20  
51.30 25KG @ 5.25 = 11.50

DISPLACEMENT ul 3900'  
 EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK 300 CEMENTER TEAP  
 HELPER WAYNE  
 TANK TRUCK 361 DRIVER FUZZY  
 DRIVER \_\_\_\_\_

KCC

OCT 28 2002

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KANSAS CORPORATION COMMISSION

NOV 05 2002

TOTAL 3,717.50

REMARKS:  
LOGAN HOLE PRESSURE SYSTEM TO 1500 PSI  
NEED MAY 25% SAND. MAY 21% SKS  
CEMENT + DISPLACE 7000 WATER  
FOR 513'S RELEASE OUT. PUMP SAND  
OFF OF PLUG.

CEMENT DID CIRC ✓  
 THANK YOU

CHARGE TO: HT OIL, LLC.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE  
 CONSERVATION DIVISION  
 WICHITA, KS  
 DEPTH OF JOB 2640'  
 PUMP TRUCK CHARGE 650.00  
 EXTRA FOOTAGE @ \_\_\_\_\_ = \_\_\_\_\_  
 MILEAGE 20 miles @ 3.00 = 60.00  
 PLUG @ \_\_\_\_\_ = \_\_\_\_\_  
 TOTAL 710.00

FLOAT EQUIPMENT  
 @ \_\_\_\_\_ = \_\_\_\_\_  
 @ \_\_\_\_\_ = \_\_\_\_\_  
 @ \_\_\_\_\_ = \_\_\_\_\_  
 @ \_\_\_\_\_ = \_\_\_\_\_  
 @ \_\_\_\_\_ = \_\_\_\_\_  
 TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
 NOV 05 2002

PRINTED NAME \_\_\_\_\_  
 From  
 Confidential

CONFIDENTIAL

# ALLIED CEMENTING CO., INC. 09508

Federal Tax I.D.

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE 7-15-02	SEC 5	TWP 13s	RANGE 33w	CALLED OUT	ON LOCATION 5:30 AM	JOB START 11:00 AM	JOB FINISH 11:45 AM
WELL # HT	WELL # 3	LOCATION Arkansas 11s E/S			COUNTY RECEIVED KANSAS CORPORATION COMMISSION		
LD OR NEW (Circle one)							

CONTRACTOR Murphy Ditz R. S OWNER SGMC NOV 05 2002

TYPE OF JOB 4035111

BOLE SIZE 2 1/2 T.D. 4650'

OSING SIZE 4 1/2 DEPTH 4650'

UBING SIZE DEPTH

DRILL PIPE DEPTH

COLL. Port Collar DEPTH 2487'

RES. MAX 1200' MINIMUM

MEAS. LINE SHOE JOINT 40.09'

CEMENT LEFT IN CSG. 40.09'

ERFS.

DISPLACEMENT 73.3 bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

191 HELPER Andrew/Walt

BULK TRUCK DRIVER Lennie

218

BULK TRUCK DRIVER

CEMENT AMOUNT ORDERED 250 sks ASC 2 1/2 Gal CONSERVATION DIVISION WICHITA, KS

COMMON	@		
POZMIX	@		
GEL	@	<u>5 sks</u>	<u>10.00</u>
CHLORIDE	@		
<u>ASC 250 sks</u>	@	<u>9.35</u>	<u>2337.50</u>
<u>500 gals w/K2</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING	@	<u>250 sks</u>	<u>1.10</u>
MILEAGE	@	<u>49/SP/MI</u>	<u>200.00</u>
			<b>TOTAL</b>
			<b>3962.50</b>

REMARKS:

Pump 10 sks in Mouse Hole

Pump 15 sks in Rat Hole

Mix down 4 1/2 csg 225 sks ASC

Gel wash 7 csg & pump. Disp plug

down.

Plug landed

Flow didn't hole

Thank you

OCT 28 2002

SERVICE

CHARGE TO: HT Oil LLC

STREET

CITY STATE ZIP

OF JOB 4650'

PUMP TRUCK CHARGE	@		<u>1130.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>20 m. hrs</u>	<u>3.00</u>
PLUG	@	<u>1/2 Rubber</u>	<u>45.00</u>
			<b>TOTAL</b>
			<b>1235.00</b>

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mark Torv

FLOAT EQUIPMENT

Guide shoe	@		<u>125.00</u>
ATN 115' LT	@		<u>210.00</u>
8 Central. 745	@	<u>45.00</u>	<u>360.00</u>
2 Baskets	@	<u>115.00</u>	<u>230.00</u>
Port Collar	@		<u>160.00</u>
			<b>TOTAL</b>
			<b>2591.00</b>

TAX

TOTAL CHARGE 7128.50

DISCOUNT 6675.85 PAID IN 30 DAYS

PRINTED NAME Mark Torv NOV 05 2002

From Confidential