

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Richard Robba
Phone (316) 264-6653

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

12/22/85 1/2/86 1-2-86
Spud Date Date Reached TD Completion Date

4580'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 351 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-109-20,411-00-00

County Logan

C NE Sec 21 Twp 13 Rge 33 East West

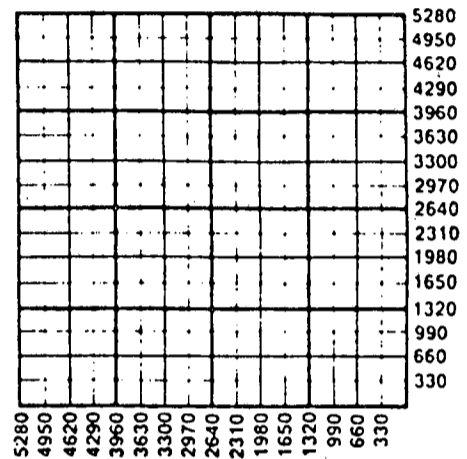
3960 Ft North from Southeast Corner of Section
1340 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Ward Y Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2905 KB 2911
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream,pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 1/21/86

Subscribed and sworn to before me this 21st day of January 1986

Notary Public Leslie K. Robinson

Date Commission Expires 5-27-89



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

01-29-1985

Sec 1, Twp 13, Rge 33

15-109-20411-00-00

CONFIDENTIAL

OPERATIONAL
NOV 1 1988
JANUARY 1989

SIDE TWO

Operator Name Donald C. Slawson Lease Name Ward Y Well # 1

Sec. 21 Twp. 13S Rge. 33 East West Logan County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 3507-3572', 30-60-45-75, SBTO, Rec: 790'
MSW, 64,000 cl, IFP 26-223, FFP 223-343,
ISIP 1103, FSIP 1078
DST #2 3698-3740', 30-60-45-75, Wk blow inc. to
F blow, Rec: 150' mud w/ spots of oil,
IFP 33-57, FFP 57-98, ISIP 1190, FSIP 1174

Name	Top	Bottom
ANHY	2361	(+ 550)
B/ANHY	2381	(+ 530)
WB	3456	(- 545)
HOW	3526	(- 615)
TOP	3582	(- 671)
LE COMPT	3724	(- 813)
HB	3806	(- 895)
TOR	3820	(- 919)
LSG	3858	(- 947)
MUN CR	4016	(-1105)
STK	4104	(-1193)
BKC	4180	(-1269)
MARM	4209	(-1298)
PWE	4302	(-1391)
FS	4359	(-1448)
L/CHER	4387	(-1476)
JZ	4431	(-1520)
MISS	4544	(-1633)
LTD	4577	(-1666)

RELEASED
MAY 09 1988
FROM CONFIDENTIAL

CASING RECORD Now Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Usd	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	351'	60/40poz	250	2% gel, 3% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled