

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5408 EXPIRATION DATE _____
OPERATOR Moble C. Hoover API NO. 15-109-20,256-00-00
ADDRESS 302 NBC Bldg. COUNTY Logan
El Dorado, ARK 71730 FIELD _____
** CONTACT PERSON Moble C. Hoover PROD. FORMATION _____
PHONE 501/863-4531
PURCHASER _____ LEASE HILDEBRAND
ADDRESS _____ WELL NO. 1
WELL LOCATION C NW NW
DRILLING Abercrombie Drilling, Inc. Ft. from _____ Line and
CONTRACTOR _____ Ft. from _____ Line of
ADDRESS 801 Union Center the NW (Qtr.) SEC 36 TWP 13S RGE 33W
Wichita, KS 67202
PLUGGING Abercrombie Drilling, Inc. (Office Use Only)
CONTRACTOR _____ KCC ☒
ADDRESS 801 Union Center KGS ☒
Wichita, KS 67202 SWD/REP _____
PLG. _____
TOTAL DEPTH 4225' PBDT _____
SPUD DATE 9/11/82 DATE COMPLETED 9/18/82
ELEV: GR 2928 DF 2931 KB 2933
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT			
+			

Amount of surface pipe set and cemented 275.21' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Moble C. Hoover, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of October, 1982

MY COMMISSION EXPIRES: September 21, 1983

Sarah A. Norris

(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO
OPERATOR

Moble C. Hoover

LEASE HILDEBRAND

ACO-1 WELL HISTORY
SEC. 36 TWP. 13S RGE. 33W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Soil, Sand & Chalk	0	50		SAMPLE TOPS:	
Shale	50	2185			
Shale & Sand	2185	2297			
Shale	2297	2387		Anhydrite	2387'
Anhydrite	2387	2411		B/Anhyd.	2411'
Shale	2411	3630		Foraker Lm	3326
Shale & Lime	3630	4003		Wabaunsee	3508
Lime & Shale	4003	4078		Topeka	3635
Shale & Lime	4078	4140		Heebner	3859
Lime	4140	4225		Toronto	3879
Rotary Total Depth	4225			Lansing	3903
				"E" Log Tops	
				Anhydrite	2393
				B/Anhydrite	2414
				Heebner	3861
				Toronto	3879
				Lansing	3905
				Stark Sh	4156
				Base K/C	4224
				Total Depth	4226
DST No. 1 - 3931-4003					
Time: 30-45-60-45					
Rec. 403' muddy salt water(43,000 PPM Chlorides)					
ISIP 1203#, FSIP 1146# Drig Mud 20,000 PPM					
IFP 69-115#, FFP 161-241#					
Temp. 130°					
DST No. 2 - 4065-4140					
Time: 30-45-30-45					
Rec. 382' heavy oil cut mud and 168' oil cut salt water(37,000 PPM)					
ISIP 1294#, FSIP 1260#					
IFP 92-184#, FFP 241-299#, Temp. 130°.					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	282'	60-40 pos.	190	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	Perforations
Disposition of gas (vented, used on lease or sold)		